HIE HOTATIONS		-	NA S
Enforce in NID File	<del>Calanintiminimin</del> a	Checked by Chief	MINE STREET
Entered On S R Sheet	and the second s	Comy NID to Maid Office	A CONTRACTOR CONTRACTO
Location Map Mnned	Marie Manager Street	American lessenman	
Card Indexed	194011111111111111111111111111111111111	Bissparera Latter	4544444444444444
IWR for State or Pag Land	Maria Company		
COMPLETE SAY	<b>A</b> :		
Date Well Completed	1-30-68	feeding jashvajag	***************************************
0W WW		Bond of the	
6W 05	es PA <sub>cresserver</sub>	State of Pee Land	***************************************
	1005	#1.50	
Driller's Log 2-19	7-68		
Blestris Lags (No.	. 2	Compensated Jor	nation
E Quali	Baty Bl	Manally ONN	More
Latermen	Mirk\$0	micerem	
Comen	& Bar	lhog	

#### SUBMIT IN TI 'ATE\*

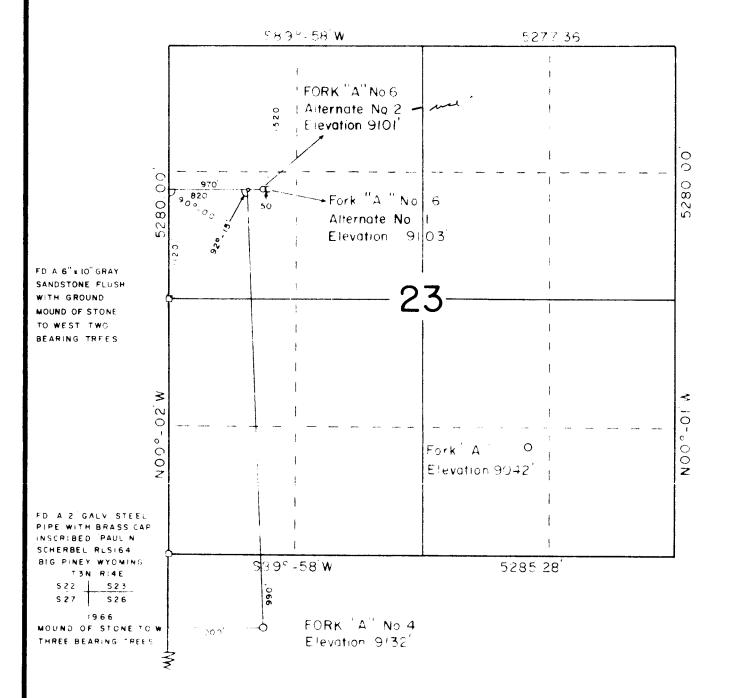
Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side) **UNITED STATES** 

	5. LEASE DESIGNATION	5. LEASE DESIGNATION AND SERIAL NO.				
	GEOL	OGICAL SURVEY			Utah 13147	
APPLICATIO	N FOR PERMIT	TO DRILL, DEEL	PEN, OR PLUG	BACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
1a. TYPE OF WORK					7. UNIT AGREEMENT N	VAME
	RILL 🗷	DEEPEN 🗌	PLUG BA	ICK [		_
	GAS -		SINGLE MULTIZONE ZONE	IPLE	8. FARM OR LEASE NA	
WELL 2. NAME OF OPERATOR	WELL OTHER	···-	ZONE ZONE		Fork "A"	
Dh.( 7.1.)	Petroleum Com	w.o.mee			9. WELL NO.	
3. ADDRESS OF OPERATOR	Patrolem com	pauy			6	
P. O. Bo	x 2331. Caspe	r. Wvo. 82601			DSUGGER TO	OR WILDCAT
4. LOCATION OF WELL ( At surface	Report location clearly a	nd in accordance with any	State requirements.*)		Not Named	- 1.001 ·
	L & 970 FWL S	ec. 23.			11. SEC., T., R., M., OR AND SURVEY OR A	BLK. Rma
At proposed prod. zo			0 S00 NW		0 00 00	7.15
					Sec. 23-3N	
14. DISTANCE IN MILES	AND DIRECTION FROM N	EAREST TOWN OR POST OFF	ICE*			
15. DISTANCE FROM PRO	Pagen*	16	NO. OF ACRES IN LEASE	17 NO	Summit OF ACRES ASSIGNED	Utah
LOCATION TO NEARE PROPERTY OR LEASE	ST	10.	OF MORES IN DEADE		HIS WELL	
(Also to nearest dr 18. DISTANCE FROM PRO	lg. unit line, if any)	19	PROPOSED DEPTH		ARY OR CABLE TOOLS	
	DRILLING, COMPLETED,		15.870		otary	
	hether DF, RT, GR, etc.)	<u> </u>	17,010.	1 1	22. APPROX. DATE WO	ORK WILL START*
	Not Graded)					
23.	Not Graded)	PROPOSED CASING A	ND CEMENTING PROGI	RAM		
			SETTING DEPTH		QUANTITY OF CEME	N/m
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	_			
15" 8-3/4"	11 <u>-3/4"</u>	47# 29-26-23#	2000' 15,870'		culate to surf	<u>ace</u>
0-2/4		27 25 2711				
				1		
	• •	drill to approx				
		13			AH OIL AND GAS COMMISSION	3
			DATE 🗹	0-8-67	by Ellers	i feight
						, /
IN ABOVE SPACE DESCRI zone. If proposal is to preventer program, if a	drill or deepen direction	If proposal is to deepen or onally, give pertinent data	r plug back, give data on a on subsurface locations	present proc and measure	ductive zone and proposed and true vertical dept	ed new productive hs. Give blowou
24.	/^^			<del></del>		
SIGNED	E Re	TITLE A	ss't. Dist. Sur	erinten	dent DATE 2-7-	67
	deral or State office use)					
PERMIT NO.			APPROVAL DATE			
A DEPART AND A TRANSPORTED TO			·			
APPROVED BY		TITLE			DATE	

CONDITIONS OF APPROVAL, IF ANY:

## T3N RI4E



### CERTIFICATE OF SURVEYOR

State of Wyoming) ss County of Sublette )

I, Paul N. Scherbel of Big Piney, Wyoming hereby certify that this map was made from notes taken during an actual survey made under my supervision on 1-4 February 1967 by Peter L. Peterson and that it correctly represents the location described thereon with the section dimensions of record on the official original survey plat of T318, R14E, S1B8M

Land Surveyor — Utah Registration no 1670

PHILLIPS PETROLEUM COMPANY

FORK "A" NO.6

SW/4NW/4 SECTION 23 T3N RI4E

SUMMIT COUNTY, JTAH

Scale 1 -1000

June 30, 1967

Phillips Petroleum Company P. O. Box 2331 Casper, Wyoming 82601

> Re: Well No. Bridger Lake Fork "A" 6, Sec. 23, T. 3 N., R. 14 E., Summit County, Utah.

> > For the months of March, April and May, 1967

#### Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-lb (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN RECORDS CLERK

kgw

Encl: Forms





#### PHILLIPS PETROLEUM COMPANY

P. O. Box 2331 Casper, Wyoming

July 6, 1967

In re: Bridger Lake Fork A Well No. 6, Sec. 23-3N-14E Summit County, Utah

Utah Oil and Gas Conservation Commission 348 East South Temple Suite 301 Salt Lake City, Utah 84111

Attn: Sharon Cameron, Records Clerk

Dear Miss Cameron:

Please refer to your letter of June 30, 1967, requesting Monthly Report of Operations on the subject well.

This is to advise no work has been performed on Well No. 6, waiting completion of Wells Nos. 4 and 5. In order you may be completely informed, we will indicate Well No. 6 as a location on future reports.

Yours very truly,

PHILLIPS PETROLEUM COMPANY

KAM:gm

12

Form	9-331
(May	1963)

## NITED STATES SUBMIT IN PLICATE Of the Instructions on reverse side) GEOLOGICAL SURVEY

Form approved. Budget Bureau No. 42-R1424.

- 14 With

į			ert.		T				
_	6.	IF	INDI	AN,	ALL	OTTER	OR	TRIBE	NAME

14. P	ERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)  9100 GR (Not Graded)	12. COUNTY OR PARISH 13. STATE STATE
	1470' FNL and 1045' FWL	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
S	OCATION OF WELL (Report location clearly and in accordance with any State requirements.* ee also space 17 below.) t surface	10. FIELD AND POOL, OR WILDCAT
3. Al	P.O.Box 2331, Casper, Wyoming 82601	9. WELL NO.
2. N	Phillips Petroleum Company	8. FARM OR LEASE NAME
1. 01 W	L GAS CTHER	7. UNIT AGREEMENT NAME Bridger Lake Unit
	(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir,  Use "APPLICATION FOR PERMIT—" for such proposals.)	· · ·

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOT	F INTENTION TO:	SUBSEQUENT REPORT OF:							
				٦			1		
TEST WATER SHUT-OFF		PULL OR ALTER CASING			WATER SHUT-OFF			REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE			FRACTURE TREATMENT			ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*			SHOOTING OR ACIDIZING	L	] '	ABANDONMENT*	
REPAIR WELL		CHANGE PLANS			(Other)		-		
(Other) Change	OI	location	X		(Note: Report res Completion or Rec	ults mple	of multiple tion Repor	completion on Welt and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Location moved from 1520' FNL and 970' FWL, Section 23, due to underground spring at this location.

> APPROVED BY DIVISION OF OIL & GAS CONSERVATION

DATESeptember 7, 1967

18. I hereby certify that the foregoing is true and correct SIGNED	Ass't Dist Supt.	DATE 9-6-67
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

Form a	pproved.			
Budget	Bureau	No.	42	R356.5.

LAND OFFICE .	Utah		_
LEASE NUMBER	013145		 
UNIT	aridgen	 ستعلمت	 

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

## LESSEE'S MONTHLY REPORT OF OPERATIONS

•	wells) for the month of			lyo.	September , 1967 , 1967 , 237-3791					Company Original Signed By:  Signed I P DENNY								
l	Phone					4.5 ( - 5	<i>₹</i> 7 <b></b>				Age	nt's	title 1	Distr	ict	Superin	tenden	t
=	SEC. AND 1/4 OF 1/4		RANGE					GRAVITY				GALL GAS	ONS OF OLINE VERED	BARRE		RE (If drilling, de- date and rest	MARKS	wn. cause:
NW NW Sec.	24,	3N	148	4	1070 Pmpd Type move Coul Dako Subd dince	0-158 1000 G cm d out lough ta w/ 102 d cho	65, G gal t,, 1 Rota Genm 4 Cer bbls ke to	HOWCO OX Di. LY. R. Ran am je load 18/6	scel an 3 & c ts/f cil.	Soni flu D, 2 t emen t. 1 Flow	c 8 sh bg bg 576 wed psi	302- hea of 1 k cs and 5-79 28 23 b	1586; d of % LW g sci log. 8. 1; bbls bbls ened	come , 10 aper Top 6 bb load oil o	n 7" int. i) lb to cem ls l oil ver	casing Comente HOWCO PTD 158 ent 143 cad cil on 1/2 load, q	, set : d with Flosea 25. R 50. Per to re h choke uit flow	ion log 15876 RK 440 ax 1. WOC & an Mc- rforated sover. e. Re- owing. S ed 83 BC
SW SE Sec. 7		3N	148	5	PTD jets oil oil-Hyfl 1547 7000	15784 /ft. cut w acid ow. A 8. Ac psi.	Pres 15550 ater squee nnulu id oi Rec 15550	1557 FL 15 sed w ses pre- l sqs load	tatd 2 in 300. ith a i d w/	cag upp Sub 5420 ncr. 120 Sub	350 d 8 gal 80, sd 7; sc 7;	00 p Deko hr cr d tb 54 3 bb	si l ta. s, r ude, g & gal l oi	5 min Swbd c 30 54 g kr, FF-1A I cut	9 hr 9 hr bbl gal H rera & 2 wat	Perfo p, rec oil cu OWCO FE n tbg & 5 gal H er. Kep 53 bbls	rated 50 bbl t mudd -lA an packe yflo. erfora	d 25 gal r <b>set</b>
SW NW Sec.	_	3N	148	6	lower Drlg	perf r Dak 4120 ran	orati ota 1 , 12-	.5670- -2/4" '8" cs	/350 700.	0 ps - Sp et 4	udd ,92,	d 1	in. 74" ente	hole	äll 4:30 50 s	perfora PM 9-1	te and 7-67. G 2% C	Drld to

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

842.556



4 x m = 1.254

FORM OGC -8-X
FILE IN QUADRUPLICATE

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

348 EAST SOUTH TEMPLE STANKERS MORTH TEMPLE

SUITE 301

SALT LAKE CITY, UTAH

## REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Numb	er Fork "A" i	<del>#</del> 6								
Operator Philli			Address				2 <b>37–37</b> 91	Area	Code	307
Contractor <u>B</u> rinke	rhoff Drilling (	Company	_Address				782-6384			
Location <u>SW</u> 表 NW	_ 表 Sec. <u>23</u> T. <u>3</u> 1	N N R.14E	E E	Summit	County		_County,	Utah.		
Water Sands: No	fresh water sam	nds en <b>c</b> our	tered.	L						
<u>Dept</u>	<u>h</u>		<u>Volume</u>			Q	uality			
From	То	Flow	Rate or	Head		Fresh	or Salty	7		
1										
2										
3										
4										
5										
			(Co	ntinued	on reverse	side i	f nece <b>ss</b> a	ry)		
Formation Tops:	Mesa Verde Hilliard Frontier Mowry	12906 15000		akota orrison	15454 15744					
Remarks:	Mowry Sand			_						

NOTE:

- (a) Upon diminishing supply of forms, please inform the Commission.
- (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
- (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.



Salt Lake Tribune October 8, 1967

5



# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

î	Sudget Bureau No. 42-R354.5
LAND OFFICE	Utah
LEASE NUMBER	013145
/ UNIT	Ridger Lake
The state of the s	7. :

## LESSEE'S MONTHLY REPORT OF OPERATIONS

wells) fo	or th	e moi	ith o	<i>f</i>	۵,	مطمال	C	19. 67.	<b>P</b> o	rk A less	lrilling and producing
											etraleum Co.
					Ca	BDer.	Wyom	ing c	idned 0	riginal Signed	Rva
Phone _					23	7-379	1		gent's title	P. DENN	Superintendent
SEC. AND	Twr.	RANGE	WELL No.	DATS PRODUCED	BARRE	LS OF OIL	GRAVITY	Cu. Ft. or Gas (In thousands)		BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline
#W 24	3H	LAB	4	PTD	15825	αı	ecid (	queesed D	akota thr	newfu 1	oontunt of gas)  5766-98 w/5000 gal
				min.	Init	ial p	1008 (	700, fina	press 7	placed to	formation at A b b Failed to flow. Swi
		V		on 2	1/64	obk	19 hrs	FTP 750	oram jet,	flowed 2	00 bbl oil to test
				INTL		JU EL	. crue	LE W/P 15/:			gal FE-lA & 50 g 000 gal crude w/2 : beads, flushed w/
				BALL I	r. and	- ELBU :	<b>344 CU B</b>	MULITERN 1	water. Fla	be toot adi	235 bbl oil, 53 bipt. 28, 1967, will
SE .				conti	me :	flow t	estin	g.	press 4;	pai. S	ipe. 28, 1967, will
22	3.N	,14E	5	PTD I	5784	Perfe	rated	lower Dal	ceta sone	15670-157	00 w/4 2-1/8" cere
		20		1228	bbls	oil,	95 bb	is water,	40/64 ep	0-7-67. oke, flo	lovemberl, 1967, fi
W 23	3N	146	4	- I	en la	303	/				
4.5	תכ	TAG	•	TETE	MARKS ,	, 12-1	/4" h	ale. is	4		
			·								

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

892-556

U.S. GOVERNMENT PRINTING OFFICE 1964 O 7.29 184

Page 2 of 2 pages

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICEUtah.	
LEASE NUMBER . 01314	
UNIT Brids	
UNIT	/C

### LESSEE'S MONTHLY REPORT OF OPERATIONS

State	Wyon	ing		Co	ounty	Summit	<i>1</i>	Field Br	ldger Lake	3	
										lrilling and p	
wells) f	or the	e mon	th of		Novemb	er	., 19. <b>67</b> .,	For	k A Leas	2	<del></del>
Agent's	addı	ess			Box 23	31	<i>(</i>	Company Ph	Lllips Pet	troleum Co.	
					Casper	, yomi	n <b>g</b> S	ignedJ.P	. DENNY		
Phone .					237-37	91		lgent's title	District	Superinten	d <b>ent</b>
SEC. AND	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF C	OIL GRAVITY	Cu. Fr. of GA (In thousands	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMAR (If drilling, depth; if s date and result of te- content of	hut down, cause; et for gasoline
NW NW Sec. 2 <b>3</b>	3N	14E	6	casing with with did 1500	ng, set a 430 sx. 500 æx. not circu 1. Resu	8956' Ri Class ( Class ( ulate. rvey com	B. Stag Cement Temperati	e collar a d stage co with 10% D ure survey RND. Elev	t 2004'. llar, cem lacel D, indicate	, ran 278 Cemented : ented secon 2% CD. cl., d top of co RKB Elev.	nd stage , cement ement at
SW SE Sec. 24	3N	141	7	with	ling 1630 led to 4 500 sx. 2½" hole	Type G,	& boulde un 13 3/8 2% Cd.	rs. Spudd " surface Cl., cemen	ed 17½" h casing, s	ole 5:00 Pi et 405† RKi ted. Dril	N 11-23-67, B. Cemented ling ahead
	description of the second of t										

Note.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold; \_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Ē	Sudget Bureau N	io. 42–R856.5.
AND OFFICE	Utah	
	013145	
NIT	Red door	Lake

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State		Utah		<i>C</i> c	ounty	Summit	•	Fiel	ld	Bridger	Lake	
I	he fol	$lowin_{\mathcal{G}}$	is a	correc	ct report of	operat	ions and	prod	duction (	including	drilling and	
Agent	's add	ress			Box 2331			Con	ıpanu	Phillips	Petroleum	Co.
					Casper.	dyomin	g	Sign	red Origin	al Signed Bi	/; 	
Phone	3				237-3791			Age	nt's title	District	Superinte	ndent
Sec. an 14 of 14		RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Ft. of (In thousand	GAS ids)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state	(If drilling, depth;	if shut down, cause; test for gasoline
 NW c. 23	3 N	141	6	Carl F1. Bal	d w/440 socole per	type x. P pkr 2-1-	G cmt, erforate at 15650 68. Fl	10% e Da Owed	Diacel kota w/ Ran 3½" 872 bb	D, 3/10	casing set of 1% LWL, t 15710-157 set in ph	, 1/4# 730. Set
SE c. 24	. 3N	141	7	Dr: 88 at	lling 1143	23 SD 430 s 2nd S	& SH. I x Class tage w/	0r1d G 560	. to 88 cost in 3 sx, 10%	lst stag	9-5/8" csg. e open DV ( D, 2% Ca C	Collar
 NW c. 36	3N	14E	8	Lo	ation.							
 <b>IIW</b> c. 24	. 3N	14E	9	Loc	cation.							

Note.—There were \_\_\_\_\_ meu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

SUBMIT IN DUPLICATE\* Form approved. Budget Bureau No. 42-R855.5. UNITED STATES (See other in-DEPARTMENT OF THE INTERIOR structions on reverse side) 5. LEASE DESIGNATION AND SERIAL NO. GEOLOGICAL SURVEY ittah 013147 6. IF INDIAN, ALLOTTER OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG\* 1a. TYPE OF WELL: WELL X 7. UNIT AGREEMENT NAME Other b. TYPE OF COMPLETION: Bridger Lake NEW WELL WORK OVER S. FARM OR LEASE NAME Other 2. NAME OF OPERATOR Fork PA" 9. WELL NO. Phillips Petroleum Company 3. ADDRESS OF OPERATOR 6 10. FIELD AND POOL, OR WILDCAT P. O. Box 2331 Casper, Wyoming 82601
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). Bridger Lake Development Well At surface 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 1470' FNL & 1045' FWL of Sec. 23 At top prod. interval reported below At total depth 14. PERMIT NO. DATE ISSUED COUNTY 43-043-20196 2-8-67 Summit 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)\* 1-29-68 1-30-68 9125.35 RKB 9-17-67 9105 20. TOTAL DEPTH. MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., ROTARY TOOLS CABLE TOOLS INTERVALS HOW MANY DRILLED BY Single 15,850 15,788 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\* WAS DIRECTIONAL 25. SURVEY MADE 15,710 - 15,730 Dakota Zone
26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED Dual Ind. L.L. Log; CR Density Log; Cut Bond Log No CASING RECORD (Report all strings set in well) 28. CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED 20 0D 26" ConductorPipe 501 150 ax Reg w/2% CaCl & Flossl per sx. 13<del>+</del>3/8" OD 173" 54.5 & 72 4921 550 ax Type G. 2% Caul & h Flosal per ax. 9-5/8" OD 121" 40-36 89561 930 ex Type G. 10% Discel D. 2% 6atl 7" OD 15.8491 440 ax Type G.10% Riacel LINER RECORD 29. 30. TUBING RECORD # /sx Flosal SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) DEPTH SET (MD) PACKER SET (MD) SIZE 34" OD 15.778 15,650 31. PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT, AND KIND OF MATERIAL USED 15,710 - 15,730 - 4 Holes Per Foot Not Treated 33.\* PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) DATE FIRST PRODUCTION WELL STATUS (Producing or shut-in) 1-30-68 Flowing Producing DATE OF TEST HOURS TESTED PROD'N. FOR TEST PERIOD OIL -BBL GAS-MCE. WATER-1/2" FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL---BBL MCF. WATER-BBL. OIL GRAVITY-API (CORR:) 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

None 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records Original Signed By:

SIGNED TITLE District Surerintendent

Vented and used for lease fuel 35. LIST OF ATTACHMENTS

\_ DATE February 16, 1968

Michaelis

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of espies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 83, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws, and regulations.

should be littled on this form, see, item 35.

Head 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Head 5: If there are no applicable State requirements, locations on the state of the specific instructions.

Head 1: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Head 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 24 show the producing interval in the interval inter

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100	(3:4)	Ġ,	FRORES DISTRIBUTED SONO PORTED MASSON
	GEOLOGIC MARKERS	TOP	меля. рартн 12.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.
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	ESTS, INCLUD		The second secon
	ILL-STEM T	S, ETC.	
. T.	AND B	NTHUTE	Lord Art Color and Art Miles and the same A series
	CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING AND SHÜT-IM PRESSURES, AND RECOVERIES	DESCRIPTION, CONTENTS,	
			g manager from the transfer of the gradient to the gradient of
is o	HER BOR:		
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	MARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENUS THEREOF., DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPER, FYOWING	DN	
I PARLITATI	SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES ODEPTH INTERVAL TESTED, CUSH	FORMATION	To Take Weigha Weigha Canada a Seast in the
an American de la composition de la co	\$2 \$5		Innombbe of song how accomment and

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May 7, 1968

Phillips Petroleum Company P. O. Box 2331 Casper, Wyoming 82601

> Re: Well No. Bridger Lake Unit Fort "A" #6, Sec. 23, T. 3 N., R. 14 E., Summit County, Utah.

#### Gentlemen

In checking our files, it has come to the attention of this office that you have not as yet filed the water sands encountered while drilling for the above mentioned well.

Please complete the enclosed Form OGC-8-X, and return to this office as soon as possible.

Thank you for your cooperation with respect to this request.

Sincerely,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON RECORDS CLERK

SC

Enclosures: Form OGC-8-X

P. S. Flease subsait a copy of the Cement Bond Log on this well.

Form 9-331 (May 1963)	UNI _D STATE DEPARTMENT OF THE		Form approve Budget Burea 5. LEASE DESIGNATION	u No. 42-R1424.
	GEOLOGICAL SU	' '	Utah 01314	7
(Do not use th	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME		
OIL GAS WELL WELL	OTHER		7. UNIT AGREEMENT NA. Bridger Loke	_
2. NAME OF OPERATOR	8. FARM OR LEASE NAM			
3. ADDRESS OF OPERAT	s Fetroleum Company		9. WELL NO.	
	ox 2331, Casper, Wyoming	82601	6	
4. LOCATION OF WELL See also space 17 b At surface	(Report location clearly and in accordance elow.)	e with any State requirements.*	10. FIELD AND POOL, OR	
1470' F	HL & 1045' FWL	·	11. SEC., T., R., M., OR B. SURVEY OR AREA	
			Sec.23-7.3N	R.TAR.
14. PERMIT NO.	15. ELEVATIONS (Show	whether DF, RT, GR, etc.)	12. COUNTY OR PARISH	
	91.251 RKB		Summed t	Utah
16.	Check Appropriate Box To Ir	ndicate Nature of Notice, Report, or O	ther Data	
	NOTICE OF INTENTION TO:		ENT REPORT OF:	
TEST WATER SHUT	OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	ELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	SING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	T*
REPAIR WELL (Other)	CHANGE PLANS	(Other)(Note: Report results of	of multiple completion of	n Well
hydraul: followe were the well mas	cid stimulation treatment ic pump and standing value d by 2900 gal mixed HF, a sn displaced with crude a	t was performed August 5, 19 re 1400 gal. 15% HCL was pumall at average rate 2 BPM at and well returned to product fter, 364 BOPD, 246 BMPD.	ped down tubin 2100 PSI. Ac	g, ids
	t the foregoing is true and correct al Signed by: P. DENNY TV	District Superintendent	DATE AUGUS	£ 27, 19 <b>9</b> 0
(This space for Fed	leral or State office use)			
APPROVED BY	·	rle	DATE	

Form. 9-331 (May 1963)

#### **TED STATES** DEPARTMENT OF THE INTERIOR Other instruct.

SUBMIT IN TH

CATE.

Form approved. Budget Bureau No. 42-R1424\$

GEOLOGICAL SURVEY	Utah 013147
SUNDRY NOTICES AND REPORTS (Do not use this form for proposals to drill or to deepen or plug Use "APPLICATION FOR PERMIT—" for such	
OIL GAS WELL OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	Bridger Lake 8. FARM OR LEASE NAME
Phillips Petroleum Company 3. ADDRESS OF OFERATOR	Fork "A" 9. WELL NO.
P. O. Box 2920, Casper, Wyoming 82601	6
<ol> <li>LOCATION OF WELL (Report location clearly and in accordance with an See also space 17 below.)</li> <li>At surface</li> </ol>	y State requirements.*  10. FIELD AND POOL, OR WILDCAT  Bridger Lake
1470' FNL and 1045' FWL API #43-043-20196	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
14. PERMIT NO.   15. ELEVATIONS (Show whether )	Sec. 23-T3N-R14E 12. COUNTY OB PARISH 13. STATE
9125 RKB	Summit Utah
16. Check Appropriate Box To Indicate	Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING FRACTURE TREAT MULTIPLE COMPLETE	WATER SHUT-OFF REPAIRING WELL
SHOOT OR ACIDIZE ABANDON*	FRACTURE TREATMENT ALTERING CASING SHOOTING OR ACIDIZING ABANDONMENT®
REPAIR WELL CHANGE PLANS	(Other)
(Other) Perforate Additional Zone X	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

It is proposed to perforate an additional zone at 15,692 feet to 15,702 feet. No surface disturbances are planned.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

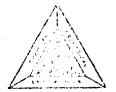
DATE: 7-5-79

18. I hereby certify that the foregoing is true and correct					
signed	TITLE _	Operations Superintendent	DATE _	June 25,	1979
(This space for Federal or State office use)			· · · · · · · · · · · · · · · · · · ·		
APPROVED BY 200 22000000000000000000000000000000	TITLE _		DATE _		

<sup>3 -</sup> USGS, Salt Lake City, Utah

<sup>2 -</sup> State, Salt Lake City, Utah

#### CHEM LAB

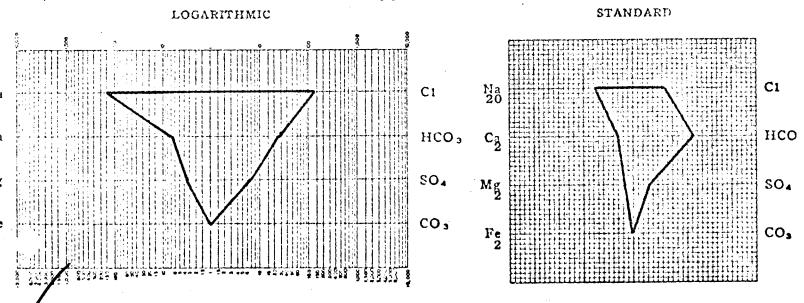


#### . WATER ANALYSIS EXCHANGE REPORT

MEMBER Phillip OPENATOR Phillip WELL NO. Fork A- PIELD Bridger COUNTY Summit STATE Utah	6 Lake	mpany	LOCATION Section 23-3N-14E FORMATION Dakota				
والمنافضة			w water & filtrate.				
Cations  Sodium	my/1 3180 - 448  130 37 present	meq/1 138.34 11.47 - 6.49 3.04	Anions  Sulfate	mg/1 308 4550 - 1501 - absent	meg/1 6.41 128.31 24.62		
Total C  Total dissolved solids, m  NaCl equivalent, mg/1  Observed pki	g/1	9392 8935 7.3	Total An  Specific resistance @ 68*  Observed  Calculated		ohm-meters ohm-meters		

#### WATER ANALYSIS PATTERNS

MEQ per unit



(Na value in above graphs includes Na, K, and Li)
NOTE: Mg/1=Milligrams per liver. Meq/1=Milligram equivalents per liver
Sodium chlorida equivalent=by Dunlap & Hawthorne calculation from components

Form	9-331	
(Mav	1963	)

16.

#### **JED STATES** DEPARTMENT OF THE INTERIOR (Other interior verse side)

SUBMIT IN TR instruction

CATE.

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY Utah 013147 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

(Do not use this form for pr Use "APPI	oposals to drill or to deepen or plug back to a different reservoir. JICATION FOR PERMIT—" for such proposals.)	
OIL X GAS WE'L OTHE	R	7. UNIT AGREEMENT NAME Bridger Lake
2. NAME OF OPERATOR Phillips Petroleum (	Company	8. FARM OR LEASE NAME FORK "A"
3. ADDRESS OF OPERATOR P. O. Box 2920, Casp	•	9. WELL NO.
4. LOCATION OF WELL (Report location See also space 17 below.) At surface	on clearly and in accordance with any State requirements.	10. FIELD AND POOL, OR WILDCAT Bridger Lake
1470' FNL and 104 API #43-043-20196		11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	Sec. 23-T3N-R14E  12. COUNTY OR PARISH 13. STATE
	) 0105 pro	C

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF.
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT ALTERING CASING
SHOOT OR ACIDIZE ABANDON*	SHOOTING OR ACIDIZING ABANDONMENT*
REPAIR WELL CHANGE PLANS	(Other)
(Other) Perforate Additional Zone	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

SUPPLEMENTAL INFORMATION TO FORM 9-331 SUBMITTED ON 6/25/79.

Rig up perforator on existing well pad and pressure test lubricator. Correlate with packer, collars and present perforations. Perforate thru tubing 10 feet of "A" zone, 4 SPF. 15692' to 15702'. Rig down and put well on test.

NO SURFACE DISTURBANCES ARE ANTICIPATED.

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: Ang: 14,1979

18. I hereby certify that the foregoing is true and correct					
SIGNED A Hammaker	TITLE Dist.	Engineering Director	DATE Ju	Ly 13,	1979
(This space for Federal or State office use)					
APPROVED BY	TITLE		DATE		

<sup>17.</sup> DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

<sup>3 -</sup> USGS, Salt Lake City, Utah

Form 3160-5 (November 1983) (Formerly 9-331)  DEPARTME: OF T	HE INTERIOR (Other Instruction		1985
SUNDRY NOTICES AND  (1/0 not use thin form for proposals to drill or to  Use "APPLICATION FOR PERI		role.  O. IP INDIAN, ALLOTTES OR  N/A  021	
OIL GAB OTHER  2. NAME OF OPERATOR		7. UNIT AGREEMENT FAME Bridger Lake	}
Phillips Petroleum Company		Fork "A"	
P. O. Box 2920 Casper, WY	82602	9. WBLL NO.	
<ol> <li>LOCATION OF WELL (Report location clearly and in accorded also space 17 below.)</li> </ol>	ordance with any State requirements.*	10. FIBLE AND POOL, OR WE	LDCAT
1470' FNL and 1045' FWL		Bridger Lake 11. suc., 7., 8., M., on BLE. A SURVEY OS AREA	
		Sec. 23-T3N-R14	Ε
i i	(Show whether DF, RT, GR, etc.) 125 ft RKB	12. COUPTY OR PARISE 18.	
16. Cheek Appropriate Roy	To Indiana National D	Summit	Utah
notice of intention to:	To Indicate Nature of Notice, Rep	SUBSECUENT REPORT OF:	
TEST WATER SHUT-OFF PULL OR ALTER CASE SHOOT OR ACIDIZE X ABANDON*		TEPAIRING WELL ALTERING CASING	
REPAIR WELL CHANGE PLANS (Other)	(Other)(Norm: Repo	ort results of multiple completion on W or Recompletion Report and Log form.)	/en
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly proposed work. If well is directionally drilled, give nent to this work.)	state all pertinent details, and give pertin-	nent detec including estimated data at	-44
It is proposed to complete and test 15,660'. Should the new intervals existing Dakota Interval at 15,710. In the event a new interval must be constructed on the location site (a The pit will be emptied and backfill put to the pit.	be productive they will be '-15,730' when feasible.  e squeeze cemented, a small approx. 12' x 20') to be u	be commingled with the  11 temporary pit will be used only for cement pur	poses.
All other work will utilize steel i	tanks.		
3-BLM Salt Lake City, Utah 2-Utah Div. O&G and Mining 1-File		FEB 1 3 198	37
		DIVISION OF OIL, GAS & MIN	i ING
18. I hereby certify that the tonegoing is true and correct			
SIGNED D. C. Gill	TITLE Area Manager	DATE February	10, 1987
(This space for Federal or State office use)			<del></del>
APPROVED BY	TITLE	ACCEPTEDABY THE STA	
deral approval of this action required before commencing	- Itt	GAS, AND MININ	IG

Fe operations.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

	SUBMIT IN TRIPLICATI (Other Instructions on E		AND SERIAL NO.
SUNDRY NOTICES AND REPORTS  (Lo not use this form for proposals to drill or to deepen of this use "APPLICATION FOR PERMIT—" for the seed of the seed o	ON WELLS	N/A	
I.		T. UNIT AGREEMENT N.	AMB
OIL WELL OTHER	SEP 21 Inam	Bridger Lak	
2. NAME OF OPERATOR		S. PARM OR LEASE NA	MB
Phillips Petroleum Company	DIVISION OF	Fork A	
3. ADDRESS OF OPERATOR	HL, GAS & MINING	6	
152 North Durbin, 2nd Floor, Casper, WY 8	ZOUI  * State requirements.*	10. PIBLE AND POOL, O	R WILDCAT
See also space 17 below.) At surface	•	Bridger Lak	BLE, AND
1470' FNL & 1045' FWL, SW NW		Sec. 23-T3N	-R14E
14. PERMIT NO.   18. BLEVATIONS (Show whether s	F, RT, OR, etc.)	12. COUPTY OR PARISE	18. STATE
API #43-043-20196 9125 RKB	The Address of the Ad	Summit	Utah
16. Check Appropriate Box To Indicate I	Natura of Natice Penast or	Other Date	
•••		QUBIT BEFORE OF:	
NOTICE OF INTENTION TO:		desus essent en:	<del></del> 1
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	BEPAIRING '	
PRACTURE TREAT MULTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING C	<del>-</del> -
SHOOT OR ACIDIES ABANDON*	SHOOTING OR ACIDISING	ABANDONME	<b>""</b>  -
REPAIR WELL CHANGE PLANS	(Other)	ts of multiple completion	02 Well
(Other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertine proposed work. If well is directionally drilled, give subsurface loss	nt details, and give pertinent date	pletion Report and Log for a line including estimated day	te of starting any
MI RU workover unit 11/6/87 to isolate the Tbg/seal assembly stuck in permanent pkr a Cooh w/open-ended tbg. Located and squeez additives. Milled out permanent pkr. Cle 15730') w/40 bbls HCL acid containing additives and 80 7 3 BPM. Incr rate to 5 BPM. Final pump in min 0 psi (vac). A-Zone test rate (swbg) bridge plug (RBP) to isolate the A-zone, standarditives and 25 RCN balls, fol additives and 25 RCN balls. Held 1000 psi 3 BPM, press incr to 6800 psi, held rate standarditives and 25 RCN balls. Held 1000 psi 3 BPM, press incr to 6800 psi, held rate standarditives and 25 RCN balls. Held 1000 psi 3 BPM. ISIP 6500, 5 min 4820, 10 min 3970, (swbg) 20 BO, 80 BW. Move RBP to 15621' to (15516-15524' and 15532-15530'), 4 HPF, w/to flow. E-Zone well test (flwg) 480 BOPD well test (E-zone only) 350 BOPD, 0 BWPD,  3 - BLM, Salt Lake City, Utah 2 - Utah, Div O&G and Mining	ed csg leak at 7282' an out to PBTD 15778' tives and 80 7/8" RCM /8" RCM balls. Initial 2900 psi at 5 BPM. 0 BOPD, 130 BWPD, sleet RBP at 15684'. Per un. Acidized the C 2 lowed with 32 bbls 12 on 7-1/2" annulus. Iteady at 3 BPM. Final 15 min 3200. Swbd bar isolate the A & C 2 2 gram charges. Swley 0 BWPD. RD workover	t pkr w/chemical w/150 sx Class /. Acidized A-Z /. Balls, followed all pump in 2000 ISIP 1900 psi, ight gas. GIH werf the C-Zone (Zone w/16 bbls HZ-3 HF acid cont Init pump in 33 all pump in 7050 ack load. C-zon Zones. Perf the bod well and well	H cmt w/ Cone (15710- ed w/80 bbls ) psi at after 5 e/retrievable (15654- ICL acid caining 000 psi at psi at 3 he test rate e E-Zone e started
1 - File			
18. I hereby certify that the foregoing is true and correct			
BIGREU	strict Superintenden	DATE Septe	ember 16, 1988
S. J. Revnerds (This space for Federal or State office use)			
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:		DATE	

\*See Instructions on Reverse Side

Form 3160-5 (November 1983) (Formerly 9-331)	UNITED STA	IE INTERIOR TOTAL	IIT IN TRIPLICAT r instructions on side)		No. 1004-0135 1 31, 1985 1 AND SERIAL NO.
	BUREAU OF AND MAIN AND ROLL OF PROPERTY NOTICES AND ROLL OF PROPERTY OF PERMIT OF PERM			Utah 013145  • IF INDIAN, ALLOTTE	SE ON TRIBE NAME
ī.				N/A 7. UNIT AGREEMENT N	AMB
MELL X CAS	OTER			Bridger Lake	<u>e</u>
2. NAME OF OPERATOR				B. FARM OR LEADE HA	MB.
Phillips Pe	troleum Company	of the superior of the superior		Fork A  9. Wall No.	
152 Durbin,	2nd Floor, Casper, W	y 82601	17 This	6	
4. LOCATION OF WELL ( Bee also space 17 be	Report location clearly and in accord	ance with any State requir	ements.*	10. PIBLE AND POOL, C	OR WILDCAT
At surface	10/51 777 011 171	JUL 2	1 1999	Bridger Lake	
14/0 FNL 8	1045' FWL, SW NW	002.0	1000	SURVEY OR ARMA	LL. AND
		Divid:		Sec. 23-T3N-	-R14E
14. PERMIT NO.	ì	bow whether DF, w. ak, etc.)		12. COUNTY OR PARISE	1 28. STATE
API #43-043	<del>-20196</del> 9125	RKB		Summit	Utah
16.	Check Appropriate Box T	o Indicate Nature of N	lotice, Report, o	r Other Data	
	NOTICE OF INTENTION TO:		8038	EQUENT REPORT OF:	
TEST WATER SRUT-	PULL OR ALTER CASI	NO WATE	R SHUT-OFF	REPAIRING !	wall
PRACTURE TREAT	MULTIPLE COMPLETE	PRAC	TURE TREATMENT	ALTERING C	ABING
SHOOT OR ACIDIES	ABANDON®		TING OR ACIDIZING	X ABANDONME	NI.
REPAIR WELL (Other)	CHANGE PLANS	(0(p	(NOTE : Report resu	ilts of multiple completion impletion Report and Log for	os Men
MI RU worko Tbg/seal as COOH w/open additives. 15730') w/4 12-3 HF acid 3 BPM. Incomin 0 psi (solution of the secondary of th	ver unit 11/6/87 to is sembly stuck in permanented tbg. Located a Milled out permanent 0 bbls HCL acid contain document of containing additives a rate to 5 BPM. Final vac). A-Zone test rate (RBP) to isolate the HPF w/23 gram charges, additives and 25 RCN band 25 RCN balls. Held with the same of the same o	solate the A-Zone ent pkr at 15620 and squeezed csg pkr. Clean out ning additives at and 80 7/8" RCN 1 pump in 2900 pe (swbg) 0 BOPD, A-Zone, set RBP 4" csg gun. Ac alls, followed w 1000 psi on 7-1 psi, held rate s 820, 10 min 3970 ove RBP to 15621 550'), 4 HPF, w/t (flwg) 480 BOP	and complet '. Cut tbg leak at 7282 to PBTD 1577 nd 80 7/8" R balls. Ini si at 5 BPM. 130 BWPD, s at 15684'. idized the C ith 32 bbls /2" annulus. teady at 3 B , 15 min 320 ' to isolate 23 gram char D, 0 BWPD.	te the C-Zone & E at pkr w/chemica 2' w/150 sx Class 78'. Acidized A- CCN balls, follow tial pump in 200 ISIP 1900 psi, Glight gas. GIH Perf the C-Zone C-Zone w/16 bbls 12-3 HF acid con Init pump in 3 DPM. Final pump 10. Swbd back lowed the A & C Zones ges. Swbd well	Z-Zone.  1 cutter.  2 H cmt w/ Zone (15710- ed w/80 bbls  0 psi at after 5 w/ret (15654- HCL acid taining 300 in 7050 ad. C-zone . Perf the and well
18. I hereby certify that	the foregoing is true and correct				
BIGNED X.	. Oden	TITLE District S	uperintenden	t DATE July	17, 1989
S. H. (This space for Fede	Oden eral or State office use)				·
•	· · · · · · · · · · · · · · · · · · ·	TITLE		DATE	
CONDITIONS OF A	PPROVAL, IF ANY:		·····	VALE	
	*Sec	: Instructions on Revers	2 - 1 2 Side 1 - 1	BLM, Salt Lake C: Utah, Div O&G & 1 Houston Office Casper - RC	Mining

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 November 1983) Formerly 9-331) DEPART	UN. D STATES IMENT OF THE INTER AU OF LAND MANAGEMEN	OTHER STREET OF THE STREET OF	6. LE	Expires August :	31, 1985
CINDDA NO	TICES AND REPORTS	OND WELLS	N. EF	Indian, al <del>lott</del> ee	SKAN SCIET SO
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	5 °W	7. UN	T AGENERAT PAN	18
WELL WELL OTHER		5 NOV 021989 🗲	В	ridger Lake	
HAME OF OPERATOR		DIVISION OF	1	M OF PROPERTY	
Phillips Petroleum C	ompany	UIL, GAS & MINING	F O. Was	ork A	<del></del>
	Visan Compan IIV 926		6		
152 N. Durbin. 2nd F. Location of WELL (Report location See also space 17 below.)	clearly and in accordance with any	State requirements.*		BLD AND POOL, OR	MILDCAT
At surface				ridger Lake	
1470' FNL and 1045'	FWL SWNW		11. 81	C., T., R., M., OR BL SURVET OR AREA	E. AND
	1 18. SLEVATIONS (Show whether s			ec. 23-T3N-	
4. PERMIT NO.		r, st, os, (cc.)		1	
API #43-043-20196	9125' RKB		<del></del>	ummit	Utah
6. Check A	Appropriate Box To Indicate I	Nature of Notice, Report, o	or Other D	ata	
NOTICE OF INTE	INTION TO:	.00	SECURIT FE	PORT OF:	
TEST WATER BEUT-OFF	PCLL OR ALTER CABING	WATER SEUT-OFF		BBPAIRING, WI	nu
PRACTURE TREAT	MULTIPLE COMPLETE	PRACTURE TREATMENT		ALTERING CAS	INO
SHOOT OR ACIDIES	ABANDON <sup>4</sup>	SECOLING OF VCIDIFING	X	abandon m b n 1	'
REPAIR WELL	CHANGE PLANS	(Other)	plts of malt	inia completion e	Well
(Other)		Completion or Reco	ompletion Be	port and Log form	B. }
7. precause reprosed on completes of proposed work. If well is direct ment to this work.)  October 2, 1989 Thro		clons and measured and true ve	rtical deptha	for all markers	and sones perti-
5000# BOP. Rel RTTS set pkr at 15,412' S tested pkr to 1500#. (15516-24', 15532-50 Max press 5000 psi, 2000 psi, 15 min 150	unit 10/2/89. Kille pkr and POOH w/tbg s LM w/25000#. ND BOP' OK. Tested lines t ') w/2600 gals HF aci max rate 4.5 BPM. IS 0 psi. Swbd back loa flowing with a final	tring & pkr. GIH ws. NU xmas tree as o 8000 psi. Acidiz d and 1300 gals 15% IP 3200 psi, 5 min d. RD & MO well se	y/tbg st sembly. ed Dako HCL ac 2300 ps crvice u	ring and pl Fill csg ta E format id w/additi i, 10 min, nit 10/12/8	cr, & ion ives.
	·		Oll	AND CAS	
	. •		}	<del></del>	
		•	DRN	.3.7	- j
			JRB	, CTH	_
Distribution			DTS	SLS	
3 - BLM, Salt Lake C	ity, Utah				
2 - Utah, Div O&G&M	<b>T</b>				_1
1 - D. C. Gill (r) J 1 - N. Anstine	. nee	•		1	
1 - Casper - RC			11-TAS	_ / /	· <b>H</b>
			2- MI	CROFILM	
. I hereby certify that the foregoing	true and correct	A Marilan			4
Signed S. H. Oden		istrict Superintend	ente) -	FILE October	₹27 <b>,</b> 1989
(This space for Federal or State of	le um)				
APPROVED BY	ANY:			ATE	

Form 3160-5 (November 1983) (Formerly 9-331)  DEPARTMEN )F THE INTERIOR verse side)  BUREAU OF LAND MANAGEMENT	Expires  6. LEASE DESI  Utah 13	Bureau No. 1004-013 August 31, 1985 GNATION AND SERIAL NO.
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  OIL WELL OTHER  2. HAMS OF OFERATOR  Phillips Petroleum Company  3. ADDRESS OF OFERATOR  152 N. Durbin, 2nd Floor, Casper. WY 82601  4. LOCATION OF WELL (Report location clearly and in accordance with any State presidents)  See also spec 17 below.)  At surface  1470' FNL & 1045' FWL, SW NW	N/A  7. UNIT AGENE Bridger 8. FARM OR LI FORK "A 9. WELL FO. 6 10. FIELD AND Bridger 11. ESC. T. S.	Lake  BASE NAME  Y''  POOL, OR WILDCAT
14. PBRMIT NO.  API #43-043-20196  18. BLEVATIONS (Show whether DF, BT, GR, etc.)  9125 * RKB		3-T3N-R14E B FARIOR 18. STATE Utah
TEST WATER SHOT-OFF PRACTURE TREAT ROOT OR ACIDIED REPAIR WELL (Other)  17. DESCRIPT PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertice ment to this work.)*  November 6, 1989 Through November 27, 1989  MI & RU well service unit 11/6/89. ND 5000# xmas tree, NU 500 tbg. GIH & set RBP at 14525'. Isolated 2 casing leaks 86 Set cmt retainer at 8973'. Tested lines to 4000#, established BPM at 2700 psi and squeezed lower csg leak w/125 sacks cement pump in pressure was .5 BPM at 1900 psi. Stung out of retaine Set RTTS pkr at 7525', tested to 2000# and held. Established at 2000 psi and squeezed 2nd csg leak with 325 sacks cement. GIH w/bit & scraper and drld out cement. Cleaned out hole to csg to 2000# for 10 min and held. COOH w/RBP. Set pkr at 1541 stalled and tested xmas tree. Swabbed well till it kicked off to production facility. RD and MO well service unit 11/27/89.	of multiple commetted Report and depths for all of multiple commetted Report and lacked of the state of the s	appletion on Well d Log form.)  and the form of the large
Distribution  3 - BLM, Salt Lake City, Utah  2 - Utah O&G&M  1 - D. C. Gill (r) J. Lee  1 - N. Anstine  1 - Casper - RC	OIL AND DRN JRB DTS 1-TAG	RJF GLH SLS
18. I bereby certify that the foregoing is true and correct  BIGNED	DATE D	December 5, 1989

### \*See Instructions on Reverse Side

Form 3160-5 December 1989)

#### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED Budget Bureau No. 1004-1135

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THE PERSON AND DESCRIPTION OF THE PERSON OF		Utah 13147
SUNDRY NOTICES AND REPORTS ON WELLS	. 6	If Indian. Allonee or Tribe Name
Do not use this form for proposals to drill or to deepen-or reentry to a different reservoir.	•	
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.		N/A

SUBMIT IN TRIPLICATE    Submit   West   Other   Start of Coperation   Poor to A 66     Name of Coperation   Poor to A 66     Poor A 67     Poor A 6			7. If Unit or CA. Agreement Designation
Name of Operson   Pork A #6   A3-043-20196   Operson   Name of Operson   Name of Operson	SUBMIT	'IN TRIPLICATE	
Name of Operson   Pork A #6   A3-043-20196   Operson   Name of Operson   Name of Operson	1. Type of Well		Bridger Lake
Sum of Operation   Fork A #6   PATH VISC Section 107   Path July			
Phillips Petroleum Company  7. Address and Telephone No. 152 N. Duzbin, 2nd Floor, Casper, WY 82601  10. Fast and Post, or Exploratory Area 11. Causes of Well Procage, Sec. 7. A. M. or Survey Descriptions  11. Caccon of Well Procage, Sec. 7. A. M. or Survey Descriptions  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  13. Abandonness  14. Subsequent Report  14. Paging Box   Completed Operations Clearly use all perturent details. and give perturent details. and give perturent details and successful for the construction of the West State-Off Completed Operations and measured and reverted stephol for all maxters and tones permanent to this work. If well a directionally direct grant and tones permanent to this work. If well a directionally direct grant and tones permanent to this work. If well a directionally direct grant and tones permanent to this work. If well a directionally direct grant and tones permanent to this work. If well a directionally direct grant and tones permanent to this work. If well a directionally direct grant g			Fork A #6
Address and Telephone No.   152 N. Durbin, 2nd Floor, Casper, WY 82601.   16-Bid and reference of Wall if Poolege, Sec. Y. R. M. or Survey Description.	- ·		
152 N. Durbin, 2nd Floor, Casper, WY 82601  1470' FNL 5 1045' FWL, SW NW Sc. 27 M Summit, Utah  1470' FNL 5 1045' FWL, SW NW Sc. 27 M Summit, Utah  158 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION TYPE OF ACTION    Nonce of Intern   Abandonment Nonce   Non-Routine Fracturing   Non-Routine Frac			42-042-20106
Bridger Lake	•	IN 00/01	
11. Country or Parnia. Saus Summit., Utah  2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION    Notice of Interes			· · · · · · · · · · · · · · · · · · ·
Summit, Utah  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  Notice of Intern  Notice Operations  Notice Report results of multiple completion on Well Competent or Recompletion on International	4. Location of Well (Footage, Sec., T., R., M., or Survey De	escription)	
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Insert  Notice of Insert  Subsequent Report  Final Abandonment Notice  This price Report results of multiple completion on West Studied Fretuning  Water Studied  Other  Note Report results of multiple completion on West Construction Nose Results of multiple completion on West Construction Nose Report results of multiple completion on West Construction Nose Report results of multiple completion on West Completion on West Construction Nose Report results of multiple completion on West Completion on West Construction Nose Report results of multiple completion on West Co		- 02 2.1 ///-	11. County or Parish, State
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intern   Notice of Internation   Not	1470' FNL & 1045' FWL, SW NW	SEC- 28 SAV 14 E	Ì
TYPE OF SUBMISSION    Notice of laters			Summit, Utah
TYPE OF SUBMISSION    Notice of laters	CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REF	ORT, OR OTHER DATA
Nonce of lams			
New Construction   New Constru	TYPE OF SUBMISSION	TYPE OF ACTIO	<u> </u>
Subsequent Report    Gauge Report   Cauge Report   Cauge Report   Non-Routine Firsturing   Water Shar-Off	Notice of Intent	Abandonment	Change of Plans
Cause Repair   Cause Repair   Cause Repair   Cause Repair   Conversion to Japethon   Cause Repair   Cause Repair   Conversion to Japethon   Cause Repair   Conversion to Japethon   Conversion to	1,000	Recompletion	New Construction
Causing Repost   Water Shat-Off   Conversion to Injection   Conversion   Conversion to Injection   Conversion   Conversion   Conversion   Conversion   Conversion to Injection   Conversion   Conversi	X Subsequent Remot	Plugging Back	Non-Routine Fracturing
Subscribe Proposed or Completed Operations (Clearly state all pertunent details, and give pertunent dates), including estimated date of form.)    Discribe Proposed or Completed Operations (Clearly state all pertunent details, and give pertunent dates), including estimated date of starting any proposed work. If well is directionally drilled give substantiace locations and measured and tries vertical depths for all markers and zones pertunent to this work.	(C) 2003adnem kebou		Water Shut-Off
Describe Proposed or Completed Operators (Clearly state all pertunent details, and give pursuent dates, including standard state of starting any proposed work if well is directionally drilled give substurface locations and measured and time vertical depths for all markers and zones pertunent do his work.*  MI & RU pumping equipment 6/28/90. Pressure tested lines to 6500 psi. Pmpd 1970 gals xylene, displaced with 95 bbls lease crude oil, 2.25 BPM @ 4800 psi. ISIP 4600 psi, 5 min 2700 psi, 10 min 2100 psi, 15 min 1700 psi, 20 min 1500 psi. Swbd back load. RD & MO well service and returned well to flowing status.  Test prior to treatment - 69 BOPD, 1 BWPD Test after treatment - 154 BOPD, 3 BWPD  Distribution  3 - BLM, Salt Lake City, Utah 2 - Utah 0&G&M 1 - D. C. Gill (r) J. Lee 1 - N. Anstine 1 - Casper, RC  14. I hereby cerus, that the foregoing is true and correct Signed - RO Same office use)  Approved by Conditions of approval, if any:  Take 18 U.S.C. Section 1001, makes it a crime for any perion knowingly and willfully so makes to any department or agency of the United States any false. Actuous or fraudulent statement.	<b>—</b>	l — — — — — — — — — — — — — — — — — — —	Conversion to Injection
Note: Report results of multiple completion or Meal Completion or Recompleted Operations. Clearly uses all pertunent details, and give pertunent dates. Including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertunent to this work;  MI & RU pumping equipment 6/28/90. Pressure tested lines to 6500 psi. Pmpd 1970 gals xylene, displaced with 95 bbls lease crude oil, 2.25 BPM @ 4800 psi. ISIP 4600 psi, 5 min 2700 psi, 10 min 2100 psi, 15 min 1700 psi, 20 min 1500 psi. Swbd back load. RD & MO well service and returned well to flowing starts.  Test prior to treatment - 69 BOPD, 1 BWPD  Test after treatment - 154 BOPD, 3 BWPD  Distribution  3 - BLM, Salt Lake City, Utah  2 - Utah 06G6M  1 - D. C. Gill (r) J. Lee  1 - N. Anstine  1 - Casper, RC  Distribution  Title District Superintendent  Date Luly 17, 1990  This spect for Federal or State office use)  Title District Superintend or agency of the United States any false. Actionus or fraudulent statement or agency of the United States any false. Actionus or fraudulent statement or agency of the United States any false. Actionus or fraudulent statement or agency of the United States any false. Actionus or fraudulent statement or agency of the United States any false. Actionus or fraudulent statement or agency of the United States any false. Actionus or fraudulent statement or agency of the United States any false. Actionus or fraudulent statement or agency of the United States any false. Actionus or fraudulent statement or agency of the United States any false. Actionus or fraudulent statement or agency of the United States any false. Actionus or fraudulent statement or agency of the United States any false. Actionus or fraudulent statement or agency of the United States any false.	Final Abandonment Notice	l 🗂 Xvlene Trea	tment
Distribution  3 - BLM, Salt Lake City, Utah  2 - Utah O&G&M  1 - D. C. Gill (r) J. Lee  1 - N. Anstine  1 - Casper, RC  14. Ihereby ceruly, that the foregong, a true and correct Signed and property in the passes for Federal or States office use)  Approved by  Appro		(Note: Report resu	uits of multiple completion on Well Completion or
MI & RU pumping equipment 6/28/90. Pressure tested lines to 6500 psi. Pmpd 1970 gals xylene, displaced with 95 bbls lease crude oil, 2.25 BPM @ 4800 psi. ISIP 4600 psi, 5 min 2700 psi, 10 min 2100 psi, 15 min 1700 psi, 20 min 1500 psi. Swbd back load. RD & MO well service and returned well to flowing status.  Test prior to treatment - 69 BOPD, 1 BWPD Test after treatment - 154 BOPD, 3 BWPD  Distribution  3 - BLM, Salt Lake City, Utah 2 - Utah 0&G&M 1 - D. C. Gill (r) J. Lee 1 - N. Anstine 1 - Casper, RC  1- I hereby certify that the fortgoog, is true and correct Signed			
MI & RU pumping equipment 6/28/90. Pressure tested lines to 6500 psi. Pmpd 1970 gals xylene, displaced with 95 bbls lease crude oil, 2.25 BPM @ 4800 psi. ISIP 4600 psi, 5 min 2700 psi, 10 min 2100 psi, 15 min 1700 psi, 20 min 1500 psi. Swbd back load. RD & MO well service and returned well to flowing status  Test prior to treatment - 69 BOPD, 1 BWPD Test after treatment - 154 BOPD, 3 BWPD  Distribution  3 - BLM, Salt Lake City, Utah 2 - Utah 0&G&M 1 - D. C. Gill (r) J. Lee 1 - N. Anstine 1 - Casper, RC  16. I bereby cerufy that the fortgoing, is true and correct Signed - Approval. If any:  Tide District Superintendent  Date July 17, 1990  Tide District Superintendent  Date Treadment statement statement or agency of the United States any false. Sections of fraudulent statement statement.	3 Describe Proposed or Completed Operations (Clearly state a	il pertinent details, and give pertinent dates, including estimated date of sta	arting any proposed work. It well is directionally druled
gals xylene, displaced with 95 bbls lease crude oil, 2.25 BPM @ 4800 psi. ISIP 4600 psi, 5 min 2700 psi, 10 min 2100 psi, 15 min 1700 psi, 20 min 1500 psi. Swbd back load. RD & MO well service and returned well to flowing status  Test prior to treatment - 69 BOPD, 1 BWPD Test after treatment - 154 BOPD, 3 BWPD  DFN RJF  JFB GLH  DIS SLS  Distribution  3 - BLM, Salt Lake City, Utah 2 - Utah O&G&M 1 - D. C. Gill (r) J. Lee 1 - N. Anstine 1 - Casper, RC  14. I hereby ceruly that the fortgoons, is true and correct Signed A. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false. fictinous or fraudulent statement  Title Distribution Date Included States any false. fictinous or fraudulent statement	give subsurface locations and measured and true vertice	the debats for all markers and tones permitting to any more.	
1 - N. Anstine 1 - Casper, RC  14. I hereby certify that the foregoing is true and correct Signed - N. Oden Tide District Superintendent Date July 17, 1990  (This space for Federal or State office use)  Approved by	4600 psi, 5 min 2700 psi, 10 back load. RD & MO well serv  Test prior to treat Test after treatmen  Distribution 3 - BLM, Salt Lake City, Utah 2 - Utah O&G&M	min 2100 psi, 15 min 1700 psi, 20 m rice and returned well to flowing st ment - 69 BOPD, 1 BWPD at - 154 BOPD, 3 BWPD	OIL AND GAS  OFN RJF  JEB GLH  DIS SLS
1 - N. Anstine 1 - Casper, RC  2 Fi. E  14. I hereby certify that the foregoing is true and correct Signed - N. Oden Tide District Superintendent Date July 17, 1990  (This space for Federal or State office use)  Approved by	1 - D. C. Gill (r) J. Lee		2 MICROFILM V
14. I hereby certify that the foregoing is true and correct  Signed			×
Signed	1 - Casper, RC		2 FILE
Signed	14. I hereby cartify that the foregoing is true and correct		1/2
(This space for Federal or State office use)  Approved by	A K Cole s 4 odom	Tide District Superintendent	Date July 17, 1990
Approved by Title Date  Conditions of approval, if any:  Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement.			
Conditions of approval, if any:  Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent stateme	·	Title	Date
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent stateme	Approved by		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement			
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictinous or fraudulent statement			A Desire of the Adam of the Ad
	Tide 18 U.S.C. Section 1001, makes it a crime for any person or representations as to any matter within its jurisdiction.	a knowingly and willfully to make to any department or agency of the L	Justed States any false, fictitious or transment statement
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Form 3160-5 (June 1990)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

Utah 13147 6. If Indian, Allottee or Tribe Name

N/A

#### SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

Water Shut-Off

Dispose Water

Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

SUBMIT IN TRIPLICATI	7. If Uni	it or CA, Agreement Designation
1. Type of Well	1, 5 %	dger Lake
Oil Gas Well Other	111.1 20 1000	ame and No.
2. Name of Operator	101	k A #6
Phillips Petroleum Company	9. API W	7 00-
3. Address and Telephone No.	1	043-20196
152 N. Durbin, 2nd Floor, Casper, WY 82	001	and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	Bri	dger Lake
	11. Count	y or Parish, State
1470' FNL & 1045' FWL, SW NW, Sec. 23-T3	N-P14E	
14/0 FML & 1045 FWL, 5W MW, 5ec. 25 15	Sum	mit, Utah
12. CHECK APPROPRIATE BOX(s) TO INDICATI	NATURE OF NOTICE, REPORT, OR	OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment Ch	ange of Plans
TORKE OF INCOM	Recompletion Ne	w Construction
X Subsequent Report		n-Routine Fracturing

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Casing Repair

Altering Casing

X Other Acid Treatment

MI & RU well service unit 10/16/90. Pressure tested lines to 5000 psi, tested csg to 1000 psi. Acidized Dakota E zone perforations (15516-15550) with 1300 gals 15% HCL acid and 2600 gals 12-3 HF acid with additives. Final pump pressure 3.5 BPM at 4500 psi. ISIP 3400 psi, 5 min 2200 psi, 10 min 1200 psi, 15 min 700 psi, 20 min 300 psi. Flowed and swabbed back load. Returned well to flowing status 10/18/90.

> Test prior to treatment - 78 BOPD, 2 BWPD Test after treatment - 169 BOPD, 16 BWPD

#### Distribution

- 3 BLM, Salt Lake City, Utah
- 2 Utah O&G&M

Final Abandonment Notice

- 1 D. C. Gill (r) J. Lee

1 - N. Anstine 1 - Casper, RC		
4. I hereby certify that the foregoing is true and correct Signed S. H. Oole S.	H. Oden Tide District Superintendent	Date <u>10/24/90</u>
(This space for Federal or State office use)  Approved by Conditions of approval, if any:	Title	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 9

## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING

6. Lease Desi	gnati	ion	and	Serial	Num	ber

DIVISION OF OIL, GAS AND MINING	Utah 11147	
SUNDRY NOTICES AND REPORTS OF Do not use this form for proposals to drill new wells, deepen existing wells, or to reserve	ter plugged and abandoned wells.	N/A  8. Unit or Communitization Agreement
Use APPLICATION FOR PERMIT— for such propose  1. Type of Well	ale	Bridger Lake 9. Well Name and Number
Oil Gas Other (specify)  2. Name of Operator		Fork A #6
Phillips Petroleum Company 3. Address of Operator	4. Telephone Number	43 043 20196
152 N. Durbin 2nd Floor Casper, WY 82601	(307) 237-5960	
5. Location of Well  Footage : 1470' FNL & 1045' FWL  QQ, Sec, T., R., M. : SW NW SEC 23-T3N-R14E	County State	: Summit
12. CHECK APPROPRIATE BOXES TO INDICATE NA		
NOTICE OF INTENT (Submit in Duplicate)	SURSE	OUENT REPORT Original Form Only)
Abandonment   New Construction   Casing Repair   Pull or Alter Casing   Change of Plans   Recompletion   Shoot or Acidize   Fracture Treat   Vent or Flare   Multiple Completion   Water Shut-Off   Other   Approximate Date Work Will Start    13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinocations and measured and true vertical depths for all markers and zones pertinomath   With 2 7/8" tubing and packer. Tagged fill 15587'. GIH with 2 7/8" tubing and RTTS Packers   Swabbed well and returned to file	Date of Work Completion  Report results of Multiple Comple on WELL COMPLETION OR REC  Must be accompanied by a cere ent details, and give pertinent dates, ent to this work.)  ead, NU BOP - Releas at 15520'- Cleaned eker. Set Packer @	nent verification report.  If well is directionally drilled, give subsurface  e packer & COOH  out well to
		$\mathcal{E}_{\mathcal{F}}$
14. I hereby certify that the foregoing is true and correct  Name & Signature S.H. Oden S.H. Ocle  (State Use Only)	Title Distr	ict Sup't Date 2/14/91

Form 9

### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

	6. Lease Designation and Serial Number
	Utah 13147
	7. Indian Allottee or Tribe Name
	N/A
wells.	8. Unit or Communitization Agreement
	Bridger Lake
	9. Well Name and Number
	Fork A #6
	10. API Well Number
	43-043-20196
	11. Field and Pool, or Wildcat
)	Bridger Lake

DIVISION OF OIL, GAS AND MININ	IG	Utah 13147
		7. Indian Allottee or Tribe Name
SUNDRY NOTICES AND REPORTS O	N WELLS	N/A
Do not use this form for proposals to drill new wells, deepen existing wells, or to rea	nter plugged and abandoned wells.	8. Unit or Communitization Agreement
Use APPLICATION FOR PERMIT—for such propo		·
		Dutte an Leiro
1. Type of Well		Bridger Lake
Oil Gas Other (specify)		
		Fork A #6
2. Name of Operator		10. API Well Number
Phillips Petroleum Company		43-043-20196 11. Field and Pool, or Wildcat
3. Address of Operator	4. Telephone Number	11. Field and Pool, or Wildcat
152 N. Durbin 2nd Floor Casper, WY 82601  5. Location of Well	(307) 237-5960	Bridger Lake
Footage : 1/70' FNI & 10/5' FWI.	County	: Summit
14/0 PML & 1045 TML		: UTAH
QQ, Sec, T., R., M. : SW NW Sec 23-T3N-R14E		
12. CHECK APPROPRIATE BOXES TO INDICATE NA		
NOTICE OF INTENT (Submit in Duplicate)	SUBSE (Submit	QUENT REPORT Original Form Only)
Abandonment New Construction	Abandonment *	☐ New Construction
Casing Repair Pull or Alter Casing	Casing Repair	Pull or Alter Casing
Change of Plans Recompletion	Change of Plans	Shoot or Acidize
Conversion to Injection Shoot or Acidize	Conversion to Injection	☐ Vent or Flare
Fracture Treat	Fracture Treat	☐ Water Shut-Off
Multiple Completion Water Shut-Off	X Other Oil Tre	
Other		eatment
	Date of Work Completion	8/6/90
Approximate Date Work Will Start	Papart regults of Multiple Complet	tions and Recompletions to different reservoirs
	on WELL COMPLETION OR REC	
	* Must be accompanied by a cen	nent verification report.
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertir locations and measured and true vertical depths for all markers and zones pertired.)		If well is directionally drilled, give subsurface
MI & RU Delsco Northwest 8/3/90. Filled cs	x x/ /00 bble lease	salt water and
MI & RU Delsco Northwest 8/3/90. Filled CS	g w/ 400 bbis. lease	a 3 // RDM Ava
pressured to 1500 psi. Pmpd 150 bbls hot 1	ease crude down tog	y J/4 Biri, Avg
pump pressure 4200. Swabbed & Flwd back lo	ad oll & returned we.	ii to production
8/6/90.		
14. I hereby certify that the foregoing is true and correct		

S.H. Oden Date 2/14/91 TitleDistrict Sup't Name & Signature

(State Use Only)

## STATE OF LITAH

DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS AND MIN	VINC
	7. Indian Allottee or Tribe Name
SUNDRY NOTICES AND REPORTS  Do not use this form for proposals to drill new wells, deepen existing wells, or to  Use APPLICATION FOR PERMIT— for such pre	reenter plugged and abandoned wells.  8. Unit or Communitization Agreement
	Bridger Lake
1. Type of Well    X Oil	9. Well Name and Number
2. Name of Operator	Fork A #6
Phillips Petroleum Company	$\rho_{o}\omega$
3. Address of Operator	4. Telephone Number 11. Field and Pool, or Wildcat
152 N. Durbin 2nd Floor Casper, WY 8260	01 (307) 237-5960
5. Location of Well	
Footage : 1470' FNL & 1045' FWL QQ. Sec. T., R., M. : SW NW SEC 23-T3N-R14E	County: Summit
	State : UTAH NATURE OF NOTICE, REPORT, OR OTHER DATA
NOTICE OF INTENT	SUBSEQUENT REPORT
(Submit in Duplicate)	(Submit Original Form Only)
Abandonment New Construction	Abandonment * New Construction
☐ Casing Repair ☐ Pull or Alter Casing ☐ Change of Plans ☐ Recompletion	Casing Repair Pull or Alter Casing
Conversion to Injection Shoot or Acidize	☐ Change of Plans ☐ Shoot or Acidize ☐ Conversion to Injection ☐ Vent or Flare
Fracture Treat Vent or Flare	Conversion to Injection Vent or Flare Fracture Treat Water Shut-Off
Multiple Completion Water Shut-Off	Other Cleanout fill. Enhance Production
Other	Cleanout IIII. Enmance Froduction
Approximate Date Work Will Start	Date of Work Completion3/15/90
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  * Must be accompanied by a cement verification report.
13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pe locations and measured and true vertical depths for all markers and zones pe	artinent details, and give pertinent dates. If well is directionally drilled, give subsystems
MI & RU Well Service Unit 3/8/90 - ND Well	lhead. NIL ROP - Release packer & COOH
with 2 7/8" tubing and packer. Tagged fil	ll at 15520'- Cleaned out well to
15587'. GIH with 2 7/8" tubing and RTTS F	
BOP, NU WH. Swabbed well and returned to	flowing 3/15/90.
	WEGE (A)
	FEB 25 1991
	77 FEB 72 1991
	DIVISION OF
	OIL. GAS & MINING
	<b>V</b>
14. I hereby certify that the foregoing is true and correct	
Name & Signature S.H. Oden J. H. Ode	Title D
S.D. OUEII	Title District Sup't Date 2/14/91

Name & Signature

(State Use Only)

Date 2/14/91

Title District Sup't

### STA \_. OF UTAH

DEPARTMENT OF NATURAL RESOURCE	ES	6. Lease Designation and Serial Number
DIVISION OF OIL, GAS AND MININ	IG	Utah 13147
		7. Indian Allottee or Tribe Name
OUNDDY NOTICES AND DESCRIPTION	NIMELI O	
SUNDRY NOTICES AND REPORTS O		N/A
Do not use this form for proposals to drill new wells, deepen existing wells, or to ree		8. Unit or Communitization Agreement
Use APPLICATION FOR PERMIT— for such propor	sais	
1. Type of Well		Bridger Lake
Other (specify)		9. Well Name and Number
2. Name of Operator		Fork A #6
		Pnu
Phillips Petroleum Company  3. Address of Operator	4. Telephone Number	43-043-20196
'	· ·	· ·
152 N. Durbin 2nd Floor Casper, WY 82601	(307) 237-5960	Bridger Lake
Footage : 1/70' FNI \$ 10/5' FUI	County	
Footage : 1470' FNL & 1045' FWL QQ. Sec, T., R., M. : SW NW Sec 23-T3N-R14E	County State	: Summit
12. CHECK APPROPRIATE BOXES TO INDICATE NA		
NOTICE OF INTENT (Submit in Duplicate)	Submit	QUENT REPORT Original Form Only)
Abandonment New Construction	☐ Abandonment *	□ New Construction
Casing Repair Pull or Alter Casing	Casing Repair	Pull or Alter Casing
Change of Plans Recompletion	Change of Plans	☐ Shoot or Acidize
Conversion to Injection Shoot or Acidize	Conversion to Injection	☐ Vent or Flare
Fracture Treat Vent or Flare	Fracture Treat	Water Shut-Off
Multiple Completion Water Shut-Off	X OtherOil Tre	<b>-</b>
Other		Parment
	Date of Work Completion	8/6/90
Approximate Date Work Will Start		
	Report results of Multiple Complet	ions and Recompletions to different reservoirs
	on WELL COMPLETION OR RECO	
	Must be accompanied by a cem	
13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertin locations and measured and true vertical depths for all markers and zones pertin	ent details, and give pertinent dates.	If well is directionally drilled, give subsurface
rocations and measured and true vertical deputs for an markers and zones pertin	ent to this work.)	ſ
MI & RU Delsco Northwest 8/3/90. Filled csg	7 11/ 400 bbls lesse	calt water and
pressured to 1500 psi. Pmpd 150 bbls hot le		
pump pressure 4200. Swabbed & Flwd back loa	ed oil & returned wel	11 to production
8/6/90.	ad OII a leculinea wel	er to production
6/6/90.		
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		X20 A [[]]]
	M	<b>~</b> ]U/
	and the	B 25 1991
	in the second second	IVISION OF

CIE GAS & MINING 14. I hereby certify that the foregoing is true and correct S.H. Oden Date 2/14/91

Name & Signature (State Use Only)

TitleDistrict Sup¹t

Denver, CO 80274-8699



Utah State Office

\$24 South State, Suite 501

Salt Lake City, Utah 84111-2805



IN REPLY REFER TO:

3104 BLM Bond No. UT0953 (UT-942)

DECISION

JUL 2 3 1993

Obligor:
Prima Exploration, Inc.
7800 East Union Avenue, Suite 605
Denver, CO 80237

Financial Institution:
Norwest Bank Denver, N.A.
Attn: Mark Williamson
1740 Broadway

Bond Amount:
Bond Type:
Bond Type:
Statewide
Oil and Gas

Financial Institution:
BIM Bond Number:
UT0953

#### Statewide Oil and Gas Personal Bond and Certificate of Deposit Accepted

On July 22, 1993, this office received Bond Form 3000-4 together with Investment Deposit Agreement (Book Entry) No. 101690005 evidencing the purchase of a \$25,000 Certificate of Deposit (CD) by Prima Exploration, Inc. The CD was submitted to this office in order to secure a statewide oil and gas bond for the above obligor. Both documents have been examined and are accepted effective July 22, 1993.

The CD will be retained by the Bureau of Land Management (BLM) and will automatically renew every six months until all terms and conditions of the leases covered have been fulfilled or until a satisfactory replacement bond has been accepted by the BLM.

The bond will be maintained by this office and constitutes coverage of all operations conducted by the obligor on Federal oil and gas leases in the State of Utah. The bond provides coverage of the obligor where that obligor has interest in, and/or responsibility for operations on, leases issued under the authority of any of the Acts cited on the bond form. Please note that Federal leases do not include Indian leases.

If you have any questions, please contact Dianne Wright of this office at 539-4114.

Minerals

Adjudication Section

#### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

	6. Lease Designation and Serial Number
	7. Indian Allottee or Tribe Name
ella.	8. Unit or Communitization Agreement
	8910086770
	9. Well Name and Number
	Fork-A Lease 10. API Well Number
	,
	See attachment 11. Field and Pool, or Wildcat
	Bridger Lake-Dakota
unty	: Summit
te	: UTAH
16EC	HT (OR OTHER DAVA
omit C	Original Form Only)
	New Construction
	Pull or Alter Casing
חמ	Shoot or Acidize
•••	☐ Vent or Flare ☐ Water Shut-Off
	Li maior criat-on
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	ns and Recompletions to different reservoirs MPLETION AND LOG form. nt verification report.
	well is directionally drilled, give subsurface
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	interest of the reference
	GUST 1, 1993.
XP	under their ( Individual, LORATION, INC.
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Second   S		INING
Company   Comp		•
State   Charles   Charle	SUNDRY NOTICES AND HEPORTS	SØN WELLS
Section   Sect	DG nocuse this jorn for proposals to drill new wellerdeepen existing walts; or i	to reenter: plupged and abandoned wells. 8. Unit or Communitization Agreement
E Name of Operation  Phillips Petroleum Company  Address of Operator  P. O. Box 1967, Houston, Tx 7725 Cligg \$5 Chips 69-2993  Location of Well  Pool Box 1967, Houston, Tx 7725 Cligg \$5 Chips 69-2993  Location of Well  Pool Box 1967, Houston, Tx 7725 Cligg \$5 Chips 69-2993  Location of Well  Pool Box 1967, Houston, Tx 7725 Cligg \$5 Chips 69-2993  Bridger Lake-Dakota  Bridger Lake-Dako	1. Type of Well	8910086770
2. Name of Operator Phillips Petrolaum Company Address of Operator P. O. Box 1967, Houston, Tx 7725 CH.36AS (MIS) 69-2993 Pridger Lake-Dakota Footage County: Summit Sub-Pridger Sub-Pridger Lake-Dakota Footage County: Summit Sub-Pridger Sub-Pridger Lake-Dakota Footage County: Summit Sub-Pridger Sub-Pridger Footage Footage County: Summit Sub-Pridger Sub-Pridger Footage Footage County: Summit Sub-Pridger Sub-Pridger Footage Footage Footage County: Summit Sub-Pridger Sub-Pridger Footage Fo	Oll Gas Other (specify)	/ NO 6   4967
Address of Operator P.O. Box 1967, Houston, Tx 7725 PL3GAS (111) M69-2993  11. Find and Pool, or Wildiam P.O. Box 1967, Houston, Tx 7725 PL3GAS (111) M69-2993  11. Find and Pool, or Wildiam Produces Produces Produces Co., Sec. T. R. M.: Sections 14, 23, 24, 25, 26, 35&36 T3N-R14E  Rock Sections 14, 23, 24, 25, 26, 35&36 T3N-R14E  Rock Sections 14, 23, 24, 25, 26, 35&36 T3N-R14E  Rock Sections 14, 23, 24, 25, 26, 35&36 T3N-R14E  Rock Sections 14, 23, 24, 25, 26, 35&36 T3N-R14E  Rock Sections 14, 23, 24, 25, 26, 35&36 T3N-R14E  Rock Sections 14, 23, 24, 25, 26, 35&36 T3N-R14E  Rock Sections 14, 23, 24, 25, 26, 35&36 T3N-R14E  Rock Sections 15, 25, 25, 26,		101 11 11 11 11 11
P.O. Box 1967, Houston, Tx 7725 PLGAS (MIX) 69-2993  11. Final and Pool, or Wildington Product Wildington Production Production Wildington Production Prod	Phillips Petroleum Company .	
Country: Summit  Co. Sec. T. R. M.: Sections 14, 23, 24, 25, 26, 35&36 T3N-R14E  Co. Sec. T. R. M.: Sections 14, 23, 24, 25, 26, 35&36 T3N-R14E  Co. Sec. T. R. M.: Sections 14, 23, 24, 25, 26, 35&36 T3N-R14E  Country: Summit Country  Subsection: BEPORT: ORIGINE BEPO	a. Address of Operator	4. Telephone Number
Footage : CO. Sec. T. R. M. : Sections 14, 23, 24, 25, 26, 35&36 T3N-R14E State : UTAH    Co. Sec. T. R. M. : Sections 14, 23, 24, 25, 26, 35&36 T3N-R14E State : UTAH   Co. Sec. T. R. M. : Sections 14, 23, 24, 25, 26, 35&36 T3N-R14E State : UTAH   Co. Sec. T. R. M. : Sections 14, 23, 24, 25, 26, 35&36 T3N-R14E State : UTAH   Co. Sec. T. R. M. : Sections 14, 23, 24, 25, 26, 35&36 T3N-R14E State : UTAH   Co. Sec. T. R. M. : Sections 14, 23, 24, 25, 26, 35&36 T3N-R14E State : UTAH   Co. Sec. T. R. M. : Sections 14, 23, 24, 25, 26, 35&36 T3N-R14E State : UTAH   Co. Sec. T. R. M. : Sections 14, 23, 24, 25, 26, 35&36 T3N-R14E State : UTAH   Co. Sec. T. R. M. : Sections 14, 23, 24, 25, 26, 35&36 T3N-R14E State : UTAH   Co. Sec. T. R. M. : Sections 14, 25, 26, 35&36 T3N-R14E State : UTAH   Co. Sec. T. R. M. : Sections 14, 24, 24, 25, 26, 35&36 T3N-R14E State : UTAH   Co. Sec. T. R. M. : Sections 14, 24, 24, 25, 26, 35&36 T3N-R14E State : UTAH   Co. Sec. T. R. M. : Sections 14, 24, 24, 25, 26, 35&36 T3N-R14E State : UTAH   Co. Sec. T. R. M. : Sections 14, 24, 24, 25, 26, 35&36 T3N-R14E State : UTAH   Co. State : UTAH   Co. State : UTAH   Abandonment : State : UTAH		
CO. Sec. T. R. M.: Sections 14, 23, 24, 25, 26, 35&36 T3N-R14  CHECK APPROPRIATE BOXES CONDICATE NATURE OF NOTICE REPORT. ORIGINATE PARTY (Submit to Duplicate)  CHECK APPROPRIATE BOXES CONDICATE NATURE OF NOTICE REPORT. ORIGINATION (Submit to Duplicate)  NOTICE OF INTENT (Submit to Duplicate)  Abandonment New Construction Substitution Pull or After Casing Repair Submit Original Form Only)  Casing Repair New Construction Casing Repair Pull or After Casing Change of Plans Shoot or Acidize Conversion to Injection Shoot or Acidize Conversion to Injection Went or Flare Shoot or Acidize Conversion to Injection Water Shut-Off Other Notice of Sale  Approximate Date Work Will Start  Approximate Date Work Will Start  Date of Work Completion  Approximate Date Work Will Start  Propose PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurful consistency and measured and true vertical depths for all markers and zones pertinent to this work.)  Effective FEBRUARY 1, 1993, PHILLIPS PETROLEUM COMPANY has sold its interest of the reference well / lease to PRIMA EXPLORATION, INC. They assumed operations effective AUGUST 1, 1993.  Bond coverage for lease activities is being provided by PRIMA EXPLORATION, INC under their (Individual, Statewide, Nationwide) bond, bond number U10953 PRIMA EXPLORATION, INC. will be responsible for compliance under the lease conditions for the portion of the lease associated with this notice.  From:  To:  PHILLIPS PETROLEUM COMPANY PRIMA EXPLORATION, INC.  7800 EAST UNION AVENUE  BUTTLE 605  DENVER, COLORADO 80237  Phone: (713) 669–2993  Phone: (713) 669–2993	_	
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE REPORTS ON THE DATA  NOTICE OF INTENT (Submit no Dupletate)  Abandonment  Abandonm	•	25826 T2N_D115
Abandonment	2 CHECK APPROPRIATE BOXES TO INDICATE	NAMES OF THE STATE : UTAH
Abandonment		SUBSECUTION OF THE PORT OF THE PROPERTY.
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Multiple Completion   Water Shut-Off   Other   Other   Other   Other   Notice of Sale		
Other Notice of Sale  Approximate Date Work Will Start  Date of Work Completion  Report results of Multiple Completions and Recompletions to different reserve on WELL COMPLETION OR RECOMPLETION AND LOG form.  Must be accompanied by a cement verification report.  DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurf locations and measured and true vertical depths for all markers and zones pertinent to this work.)  Effective FEBRUARY 1, 1993, PHILLIPS PETROLEUM COMPANY has sold its interest of the reference well / lease to PRIMA EXPLORATION, INC. They assumed operations effective AUGUST 1, 1993.  Bond coverage for lease activities is being provided by PRIMA EXPLORATION, INC under their (Individual, Statewide, Nationwide) bond, bond number UT0953		
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Signed:Title: President	Effective FEBRUARY 1, 1993, PHILLIPS PETROI well/lease to PRIMA EXPLORATION, INC. They as Bond coverage for lease activities is being provided by PF Statewide, Nationwide) bond, bond number UT0953 will be responsible for compliance under the lease confirm:  PHILLIPS PETROLEUM COMPANY P.O. BOX 1967 HOUSTON, TEXAS 77251-1967	LEUM COMPANY has sold its interest of the reference ssumed operations effective AUGUST 1, 1993.  RIMA EXPLORATION, INC under their (Individual, PRIMA EXPLORATION, INC. nditions for the portion of the lease associated with this notice.  To: PRIMA EXPLORATION, INC. 7800 EAST UNION AVENUE SUITE 605 DENVER, COLORADO 80237
	Effective FEBRUARY 1, 1993, PHILLIPS PETROI well/lease to PRIMA EXPLORATION, INC. They as Bond coverage for lease activities is being provided by PF Statewide, Nationwide) bond, bond number UT0953 will be responsible for compliance under the lease confirm:  PHILLIPS PETROLEUM COMPANY P.O. BOX 1967 HOUSTON, TEXAS 77251-1967	LEUM COMPANY has sold its interest of the reference ssumed operations effective AUGUST 1, 1993.  RIMA EXPLORATION, INC under their (Individual, PRIMA EXPLORATION, INC. nditions for the portion of the lease associated with this notice.  To: PRIMA EXPLORATION, INC. 7800 EAST UNION AVENUE SUITE 605 DENVER, COLORADO 80237
	Effective FEBRUARY 1, 1993, PHILLIPS PETROI well/lease to PRIMA EXPLORATION, INC. They as Bond coverage for lease activities is being provided by PF Statewide, Nationwide) bond, bond number UT0953 will be responsible for compliance under the lease confirm:  PHILLIPS PETROLEUM COMPANY P.O. BOX 1967 HOUSTON, TEXAS 77251-1967	LEUM COMPANY has sold its interest of the reference ssumed operations effective AUGUST 1, 1993.  RIMA EXPLORATION, INC under their (Individual, PRIMA EXPLORATION, INC. nditions for the portion of the lease associated with this notice.  To: PRIMA EXPLORATION, INC. 7800 EAST UNION AVENUE SUITE 605 DENVER, COLORADO 80237 Phone: (303)779-0402

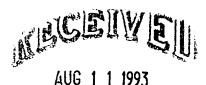
Name & Signature (State Use Only)

Title Sr. Acctg. Supv.

#### Attachment to Form 9-Notice of Sale

Utah Account Number Entity Number Lease Name Field & Zone County N0772 (all wells) 06285 Fork-A Bridger Lake - Dakota Summit

Well Number	API Number		cation ction-Twnshp-Rng
A-#2	43 043 20009	NWSE	26-T3N-R14E
A-#4	43 043 20143	NWNW	26-T3N-R14E
√A-#6	43 043 20196	SWNW	23-T3N-R14E
A-#7	43 043 20303	SWSE	24-T3N-R14E
A-State #8	43 043 20305	SWNW	36-T3N-R14E
A-#13	43 043 30146	NWNE	35-T3N-R14E
A-#D10	43 043 30001	NWSE	14-T3N-R14E- WDW
A-#G03	43 043 20010	NWNW	25-T3N-R14E-ΘΙω
A-#G05	43 043 20186	SWSE	23-T3N-R14E- 61ω



August 9, 1993

DIVISION OF GAS & MINING



#### PRIMA EXPLORATION INC.

Division of Oil, Gas & Mining Attn: Lisha Cordova 355 W. North Temple 3 Triad Center, Suite 350 Salt Lake City, UT 84180-1203

#### Dear Lisha:

Effective August 1, 1993, Prima Exploration, Inc. took over operations of the below listed wells from Phillips Petroleum Company:

NWSE Sec. 26-T3N-R14E 43-043-20009 Fork A #2 Fork A #3 (SI) GIW NWNW Sec. 25-T3N-R14E 43-043-200 10 NWNW Sec. 26-T3N-R14E 43-043-20143 Fork A #4 (SI) Fork A #5 (SI) GIW SWSE Sec. 23-T3N-R14E 43-043-20186 SWNW Sec. 23-T3N-R14E 43-043-20196 · vfork A #6 SWSE Sec. 24-T3N-R14E 43-043-26363 Fork A #7 SWNW Sec. 36-T3N-R14E 43-043-30146 Fork A #8 (SI) NWSE Sec. 14-T3N-R14E 4/3-643-3000/ Fork A #10 (SWD) NWNE Sec. 35-T3N-R14E 43-043-30146 Fork A #13 all wells located in Summit County, UT.

Please send all correspondence for production reporting to the attention of Liz Allen. Tax reporting correspondence should be sent to Valerie Whitmarsh.

Sincerely,

PRIMA EXPLORATION, INC.

Valerie S. Whitmarsh Accounting Manager

cc: Oil & Gas Audit, Marcia Perk Liz Allen

phil2.ut

COP

SEP 2 3 1993

Bureau of Land Management P.O. Box 45155 Salt Lake City, Utah 84145-0155

DIVISION OF OIL, GAS & MINING

September 22, 1993

Prima Exploration, Inc, 7800 East Union Avenue, Suite 605 Denver, Colorado 80237

> Re: Bridger Lake Unit Summit County, Utah

#### Gentlemen:

On September 20, 1993, we received an indenture dated August 1, 1993, whereby Phillips Petroleum Company resigned as Unit Operator and Prima Exploration, Inc. was designated as Successor Unit Operator for the Bridger Lake Unit, Summit County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective September 21, 1993. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all of the required approvals that would entitle it to conduct operations under the Bridger Lake Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0953 will be used to cover all operations within the Bridger Lake Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

#### /S/ Robert A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

#### Enclosure

bcc: District Manager - Salt Lake (w/enclosure)

Division of Oil, Gas & Mining

Division of Lands and Mineral Operations U-942

File - Bridger Lake Unit (w/enclosure)

MMS - Data Management Division

Agr. Sec. Chron

Fluid Chron

U-922:TAThompson:tt:09-21-93

Division	of	0i1,	Gas	and	Mining
<b>OPERATO</b>	R	CHAI	<b>IGE</b>	Hork	SHEET

....

#### PAGE 1 OF 2

Routing:

Attach all documentation received by the division regarding this change. Initial each listed item when completed. Write N/A if item is not applicable. □ Designation of Agent XX Change of Operator (well sold) □ Operator Name Change Only □ Designation of Operator The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-93FROM (former operator) PHILLIPS PETROLEUM COMPANY TO (new operator) PRIMA EXPLORATION INC (address) PO BOX 1967 (address) 7800 E UNION AVE STE 605 HOUSTON, TX 77251-1967 DENVER, CO 80237 GARY ROSE DONALD LAW, PRES. phone (713 )669-2993 phone (303)779-0402 account no. N 0772 account no. N 2030 (8-9-93) \*BRIDGER LAKE UNIT Hell(s) (attach additional page if needed): API: 43-043-20009 Entity: 6285 Sec26 Twp 3NRng 14ELease Type: U-01314; Name: A-#2/DKTA API: 43-043-20143 Entity: 6285 Sec26 Twp 3NRng 14ELease Type: " Name: A-#4/DKTA API: 43-043-20196 Entity: 6285 Sec23 Twp 3NRng 14ELease Type: Name: **A-#6/DKTA** API: 43-043-20303 Entity: 6285 Sec24 Twp 3N Rng 14E Lease Type: U-013146 Name: A-#7/DKTA API: 43-043-20305 Entity: 6285 Sec36 Twp 3N Rng 14E Lease Type: ML-1718: Name: A-STATE #8/DKTA API: 43-043-30146 Entity: 6285 Sec35 Twp 3NRng 14E Lease Type: U-01314 Name: A-#13/DKTA Name: #D10/DKTA (WDW) API: 43-043-30001 Entity: 6285 Sec14 Twp 3N Rng 14E Lease Type: " OPERATOR CHANGE DOCUMENTATION 1. (Rule R615-8-10) Sundry or other <u>legal</u> documentation has been received from <u>former</u> operator (Attach to this form). (Rec. 8-5-93) Lec 2. (Rule R615-8-10) Sundry or other <u>legal</u> documentation has been received from <u>new</u> operator (Attach to this form). (Red 8-5-93) de 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number:  $\frac{\#173386}{1186}$ . eff. 7-6-93 4. (For Indian and Federal Hells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below. 10 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (9.27-93) Let 6. Cardex file has been updated for each well listed above. (9-27-93)  $\cancel{\cancel{4}}$  7. Well file labels have been updated for each well listed above. (9-2)-43) 🔑 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo

Jue 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

for distribution to State Lands and the Tax Commission. (9.07.93)

ERATOR CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if i	tem is not applicable.
NTITY REVIEW	
entity changes made? (yes/ho) (If entity assignments were Form 6, Entity Action Form).	wells listed above. Were e changed, attach <u>copies</u> of
Na 2. State Lands and the Tax Commission have been notified three entity changes.	ough normal procedures of
OND VERIFICATION (Fee wells only)	
N/Al. (Rule R615-3-1) The new operator of any fee lease well lis	sted above has furnished a
$N_{\!\!\!/\!\!\!\!/}$ 2. A copy of this form has been placed in the new and former oper	rators' bond files.
M/m 3. The former operator has requested a release of liability from footnotes and the second	om their bond (yes/no) sponse was made by letter
EASE INTEREST OHNER NOTIFICATION RESPONSIBILITY  1. (Rule R615-2-10) The former operator/lessee of any fee lease notified by letter dated 19, of their reperson with an interest in such lease of the change of operanotification has been requested.  2. Copies of documents have been sent to State Lands for changes and common 10/26/83	tor. Documentation of such
ILMING  1. All attachments to this form have been microfilmed. Date:	10·28 19 <u>93</u> .
FILING  Let 1. Copies of all attachments to this form have been filed in eac  Let 2. The <u>original</u> of this form and the <u>original</u> attachments have Change file.	
COMMENTS  930924 Bloods. Approved off. 9.21.93.	

E71/34-35

# STATE OF UTAH

	DIVISION OF OIL, GAS AND MININ	NG (	
	DIVIDION OF OLG GROUND WINNIE	ा । । १९९४	5. Lease Designation and Serial Number:
SUNDRY	NOTICES AND REPORTS	ON WELLS	8. If Indian, Allottee or Tribe Name:
Do not use this form for prope Use APPL	peals to drill new wells, deepen existing wells, or to reent ICATION FOR PERMIT TO DRILL OR DEEPEN form for su	or plugged and abandoned wells.	<sup>7</sup> 7. Unit Agreement Name: 8910086770
1. Type of Well: OIL GAS	OTHER:		8. Well Name and Number: Fork A Lease
2. Name of Operator: Prima Explora	tion, Inc.		8. API Weil Number: See attachment
3. Address and Telephone Number: 7800 E. Union	Avenue, #605, Denver, CO	80237 (303) 779-040	10. Floid and Pool, or Wildcat: 2 Bridger Lake
4. Location of Well Footages:			County: Summit
oo, Sec.,T.,R.M.: Sections 1	4, 23, 24, 25, 26, 35 & 36	T3N-R14E	State: Utah
11. CHECK APPRO	PRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPO	ORT, OR OTHER DATA
NOTIC	CE OF INTENT mit in Duplicate)	SUBSE	QUENT REPORT Original Form Only)
☐ Abandonment	☐ New Construction	☐ Abandonment *	☐ New Construction
Casing Repair	Pull or Alter Casing	Casing Repair	Pull or Alter Casing
☐ Change of Plans	☐ Recompletion	☐ Change of Plans	☐ Shoot or Acidize
☐ Conversion to Injection	☐ Shoot or Acidize	☐ Conversion to Injection	☐ Vent or Flare
☐ Fracture Treat	☐ Vent or Flare	☐ Fracture Treat	☐ Water Shut-Off
☐ Multiple Completion  ☑ OtherNotice of	☐ Water Shut-Off Sale	☐ Other	
		Date of work completion	
Approximate date work will start		Report results of Multiple Completions a COMPLETION OR RECOMPLETION AND	and Recompletions to different reservoirs on WELL LOG form.
		* Must be accompanied by a cement verifi	cation report.
DESCRIBE PROPOSED OR COMPLETED vertical depths for all markers and zones	OPERATIONS (Clearly state all pertinent details, and gi pertinent to this work.)	we pertinent dates. If well is directionally drille	d, give subsurface locations and measured and true
well/lease to BTA coverage for lease oil and gas bond B	OIL PRODUCERS. They assum activities is being provi	ed operations effecti ded by BTA OIL PRODUC IL PRODUCERS will be	ERS, under their statewide responsible for compliance

From: Prima Exploration, Inc. 7800 E. Union Avenue, Suite 605 Denver, CO 80237 (303) 779-0402

To: BTA Oil Producers 104 South Pecos Midland, TX 79701 (915) 682-3753

Signed: Title:

# **Attachment to Form 9 - Notice of Sale**

Utah Account Number

Entity Number Lease Name Field & Zone

County

N0772 (all wells)

06285 Fork-A

Bridger Lake - Dakota

Summit

Mall Number	API Number	1/4 1/4	Location Sec. Township-Range
Well Number	AFTNumber	1/4 1/4	Sec. Township-Itange
A-#2	43 043 20009	NWSE	26-3N-14E
A-#4	43 043 20143	NWNW	26-3N-14E
A-#6	43 043 20196	SWNW	23-3N-14E
A-#7	43 043 20303	SWSE	24-3N-14E
A-State #8	43 043 20305	SWNW	36-3N-14E
A-#13	43 043 30146	NWNE	35-3N-14E
A-#D10	43 043 30001	NWSE	14-3N-14E
A-#G03	43 043 20010	NWNW	25-3N-14E

# BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, Utah 84145-0155

J.T. 2 0

IN REPLY REFER TO: UT-922



October 19, 1994

BTA Oil Producers 104 S. Pecos Midland, Texas 79701

RE:

Bridger Lake Unit Summit County, Utah

## Gentlemen:

On October 12, 1994, we received an indenture dated October 1, 1994, whereby Prima Exploration, Inc. resigned as Unit Operator and BTA Oil Producers was designated as Successor Unit Operator for the Bridger Lake Unit, Summit County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective October 19, 1994.

Your statewide (Utah) oil and gas bond No. 0711 will be used to cover all operations within the Bridger Lake Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

## **Enclosure**

bcc: District Manager - Salt Lake (w/enclosure)

Division of Oil, Gas & Mining

Division of Lands and Mineral Operations File - Bridger Lake Unit (w/enclosure) MMS - Data Management Division

Agr. Sec. Chron

Fluid Chron

**AIRS** 

Page No. 10/19/94 1

WELL STATUS REPORTS
UTAH STATE OFFICE

INSPECTION ITEM API NO. WELL QTQT SEC TWN RNG WELL LEASE NAME OPERATOR NUMBER STATUS

QTQT SEC TWN

SWSE

SWNW

Page No. 10/19/94

8910086770

8910086770

8910086770

8910086770

INSPECTION ITEM

API NO.

430432018600S1 5

~430432019600S1 6

√430432030300s1 7

√430432030500\$1 8

WELL

WELL STATUS REPORTS
UTAH STATE OFFICE

RNG

14E

14E

14E

14E

GIW

POW

POW

OSI

WELL

LEASE NAME

UTU013147

UTU013147

UTU013146

STATE LEASE

**OPERATOR** 

PRIMA EXPLORATION INCORPO

PRIMA EXPLORATION INCORPO

PRIMA EXPLORATION INCORPO

PRIMA EXPLORATION INCORPO

NUMBER STATUS \*\* INSPECTION ITEM 8910086770 BRIDGER LAKE DK UTU013145 PAId 9/12 8910086770 430431576300S2 1 NWSW 25 3N ABD 14E PRIMA EXPLORATION INCORPO 8910086770 √430433000100S1 10 NWSE 14 3N WOW UTU013147 14E PRIMA EXPLORATION INCORPO 8910086770 ~430433014600S1 13 NWNE 35 3N 14E POW UTU013147 PRIMA EXPLORATION INCORPO UTU013145 PH'd 9/92 8910086770 430433014700S1 14 SWNE 25 3N 14E ABD PRIMA EXPLORATION INCORPO 8910086770 ∠430432000900S1 2 NWSE 26 3N UTU013147 14E POW PRIMA EXPLORATION INCORPO 8910086770 √430432001000S1 3 NUNU 25 3N 14E UTU013145 GIWSI PRIMA EXPLORATION INCORPO 8910086770 c 430432014300s1 4 NWNW 26 3N 14E OSI UTU013147 PRIMA EXPLORATION INCORPO

23 3N

23 3N

SWSE 24 3N

SWNW 36 3N

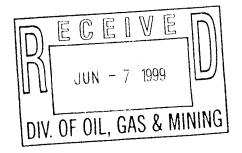
	of Oil, Gas a OR CHANGE H								WF GIL
Attach a Initial	ill documentati each listed i	ion received b tem when compl	y the division r eted. Write N/A	egarding this if item is no	change. t applicat	ole.		3-	VLCV9-FILE
	ge of Opera gnation of		old)	□ Designat □ Operator		-	1	· · · · · · · · · · · · · · · · · · ·	RJF V
The ope	erator of t	he well(s)	listed below	has c <b>hange</b> d	(EFFECT	IVE DATE:	10-01- 11-01-	94 & 94/A- <b>#</b> 5	(GIW)
TO (nev	w operator) (address)	MIDLAND TX BARRY BEAL	79701 ) 682–3753	FROM		operator) (address)	PRIMA E	KPLORATI UNION AV CO 8023 LAW 303) 779	ON INC TE STE 605 7
Hell(s	) (attach addi	tional page i	f needed):	*BRIDGER LA	KE UNIT				
Name : ! Name : ! Name : ! Mame : ! Name : !	A-#3/DKTA (1 #D10/DKTA (1 A-#2/DKTA A-#4/DKTA A-#6/DKTA A-#7/DKTA A-STATE #8/1	WDW)	API: 43-043-2 API: 43-043-2 API: 43-043-2 API: 43-043-2 API: 43-043-2 API: 43-043-2 API: 43-043-2	20001 Entity 20009 Entity 20143 Entity 20196)Entity 20303 Entity 20305 Entity	6285 6285 6285 6285 6285	Sec <b>14</b> Tw Sec <b>26</b> Tw Sec <b>23</b> Tw Sec <b>23</b> Tw Sec <b>24</b> Tw	p 3N Rng 14 p 3N Rng 14	ELease ELease ELease ELease ELease	Type U01314
	A-#13/DKTA A-#5/DKTA (C	GIW)	43-043-2		6285	23	3N 14		U01314
. 1	operator (A	5-8-10) Sun Attach to th	N dry or other his form). (fe ry or other_1 · (fe/d 10-11-94)	d 10-11-94)					
NA 3.	The Departmoperating	ment of Com any wells i	merce has bee in Utah. Is e number:	company reg	if the gistered	new opera with the	ator above state? (	e is not (yes/no)	currently If
Lec 4.	(attach Te	lephone Do ection of	ral Hells ON cumentation this form. N lace prior to	Form to th Management (	is repo review c	rt). Mak of <mark>Federa</mark> i	ke note ( I <mark>and In</mark> d	of BLM l <b>ian</b> wel	status in
LWP5.	Changes hav	ve been ent ve. <i>  <b>0-28</b></i>	ered in the C -94	oil and Gas	Informa	tion Syste	em (Wang/	[BM) for	each well
Lup 6.	Cardex file	e has been	updated for e	ach well li	sted abo	ve. 10-31-	94		
LWA7.	Well file	labels have	been updated	for each we	ell list	ed above.	10-31-94		
j	for distrib	oution to S	luded on the tate Lands an	d the Tax Co	Ommissio	n. (1028-9	4)		
fie 9.	A folder ha	as been set re for refe	up for the crence during	Operator Charouting and	ange fil process	e, and a ing of th	copy of e origina	this pag 1 docume	e has been ints

PERATOR	CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.
	REVIEH .
Let.	(Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes $n_0$ ) (If entity assignments were changed, attach <u>copies</u> of Form 6, Entity Action Form).
	State Lands and the Tax Commission have been notified through normal procedures of entity changes.
BOND V	entity changes.  ERIFICATION (Fee wells only) Trust Lind admin. Surely #015003946 (\$20,000) aprv. 10-5-94.  All 3N 14E Sec. 36  (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a
	proper bond.  A copy of this form has been placed in the new and former operators' bond files.
3.	The former operator has requested a release of liability from their bond (yes/no)  Today's date 19 If yes, division response was made by letter dated 19
LEASE	INTEREST OHNER NOTIFICATION RESPONSIBILITY
M/a-1.	(Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated
5/5 2	Copies of documents have been sent to State Lands for changes involving State leases.
FILMI	NG 1994
FILIN	
1	. Copies of all attachments to this form have been filed in each well file.
2	. The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operato Change file.
COMME	INTS
94	1027 B/m/54 aprv. eft. 1019-94.
	entre de la companya de la companya La companya de la co

# Attachment to 3160-05 - Change of Operator

Utah Account Number Utah Account Number Entity Number Lease Name Field & Zone County N0310 (BTA) N4900 (Merit) 06285-Bridger Lake Unit Fork –A-Bridger Lake – Dakota Summit

Well Number	API Number	1/4 1/4	Location Sec. Twnshp- Range
A #3	43-043-20010	NWNW	25-3N-14E
A #4	43-043-20143	NWNW	26-3N-14E
A #5	43-043-20186	SWSE	23-3N-14E
A #6	43-043-20196	SWNW	23-3N-14E
A #7	43-043-20303	SWSE	24-3N-14E
A #D10	43-043-30001	NWSE	14-3N-14E
A #13	43-043-30146	NWNE	35-3N-14E
Red Mountain #1	43-043-30313	SWNW	22-3N-14E



# STATE OF UTAH Di sion of oil, GAS AND MINING

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

# MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS				UTAH ACCOUNT NUMBER: N0310			
BTA OIL PRODUCERS 104 S PECOS MIDLAND, TX 79701			RE	PORT PI	ERIOD (MONTH	YEAR): 7	
ELL NAME	Producing	Well	Well	Days		Production Vo	lumes
PI Number Entity Location	Zone	Status	Туре	Oper	OIL(BBL)	GAS (MCF)	
L-#4 304320143 06285 03N 14E 26	DKTA		OW		4-013147	Bridger, lare first	
1-#6 3304320196 06285 03N 14E 23	DKTA		OW		11-013147		
A-#7 1304320303 06285 03N 14E 24	DKTA		OW		U-013146		
A-#13 1304330146 06285 03N 14E 35	DKTA		OW		11-013147	<b>√</b>	
RED MOUNTAIN 9220 JV-P 1304330313 12055 03N 14E 22	DKTA		OW		UT 013 148	apprv. 8.17.99	
		<u> </u>	<u> </u>	TOTALS			
COMMENTS :						1	<u> </u>
			., .				
1 reby certify that this report is true and compl	ete to the best of	f my knowle	edge.				
Name and Signature:				T	elephone Nu	mber:	

Ferm 3160-5 (June 1990)

# **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

**FORM APPROVED** Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

6.	If Indian,	Allottee	or Tribe	Name

Do not use this form for proposals to drill or to deepen or reentry to a different re	eservoir.	
Use "APPLICATION FOR PERMIT-" for such proposals		

SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well	8910086770
Oil Gas ⊠ Well □ Well □ Other	8. Well Name and No.
2. Name of Operator	Fork A Lease
BTA OIL PRODUCERS	9. API Well No.
3. Address and Telephone No.	See Attachment
104 SOUTH PECOS, MIDLAND, TX 79701 915/682-3753	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	Bridger Lake
Sections 14, 22, 23, 24, 25, & 35; T3N-R14E	11. County or Parish, State
(See Attachment for details)	Summit Co., UT

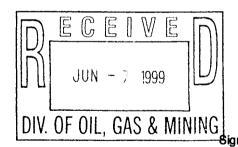
12.	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACT	ION
☐ Notice of Intent	Abandonment	Change of Plans
5	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	☐ Water Shut-Off
☐ Final Abandonment Notice	☐ Altering Casing	Conversion to Injection
	Other Change of Operator	Dispose Water
		(Note: Report results of multiple completion on We Completion or Recompletion Report and Log form

<sup>13.</sup> Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work.)\*

Effective January 1, 1999, BTA OIL PRODUCERS has sold its interest of the referenced wells/ lease to Merit Energy Company. Operations transferred effective June 1, 1999. Bond coverage for lease activities is being provided by Merit Energy Co., under their Nationwide oil and gas Bond No. WY3011. Merit Energy Company will be responsible for compliance under the lease conditions for the portion of the lease associated with this notice.

From: **BTA OIL PRODUCERS** 104 South Pecos Midland, TX 79701 (915) 682-3753



To: Merit Energy Company 12222 Merit Drive, Suite 1500 Dallas, TX 75251

(972) 701-8377

Utah Division of Oil, Gas & Mining

14. I hereby certify that the foregoing of true food correct Signed	) <sub>Title</sub>	Regulatory Administrator	Date	05/27/99
(This space for Federal or State office use)  Approved by Conditions of approval, if any:	Title		Date	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 (June 1990)

# **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**FORM APPROVED** Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS	ľ
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.	1

Use "APPLICATION FOR PERMIT-" for such proposals

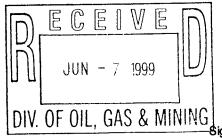
	7. If Unit or CA, Agreement Designation
SUBMIT IN TRIPLICATE	8910086770
1. Type of Well Oil Gas Well Uther	8. Well Name and No. Fork A Lease
2. Name of Operator BTA_OIL_PRODUCERS 3. Address and Telephone No.	9. API Well No. See Attachment
104 SOUTH PECOS, MIDLAND, TX 79701 915/682-3753	10. Field and Pool, or Exploratory Area Bridger Lake
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	11. County or Parish, State
Sections 14, 22, 23, 24, 25, & 35; T3N-R14E (See Attachment for details)	Summit Co., UT

12.	CHECK APPROPRIATE BOX(s	) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA
	TYPE OF SUBMISSION	TYPE OF ACTION

Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other Change of Operator	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Effective January 1, 1999, BTA OIL PRODUCERS has sold its interest of the referenced wells/ lease to Merit Energy Company. Operations transferred effective June 1, 1999. Bond coverage for lease activities is being provided by Merit Energy Co., under their Nationwide oil and gas Bond No. WY3011. Merit Energy Company will be responsible for compliance under the lease conditions for the portion of the lease associated with this notice.

From: **BTA OIL PRODUCERS** 104 South Pecos Midland, TX 79701 (915) 682-3753



To: Merit Energy Company 12222 Merit Drive, Suite 1500 Dallas, TX 75251 (972) 701-8377

Utah Division of Oil, Gas & Mining

		_
4. I hereby certify that the foregoing for true and correct Signed Title Regulatory Adm	ninistrator Date 05/27/99	_
(This space for Federal or State office use)  Approved by Title  Conditions of approval, if any:	Date	_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

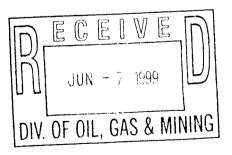
<sup>13.</sup> Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work.)\*

# Attachment to 3160-05 - Change of Operator

Utah Account Number Utah Account Number Entity Number Lease Name Field & Zone County

N0310 (BTA) N4900 (Merit) 06285-Bridger Lake Unit Fork -A-Bridger Lake - Dakota Summit

Well Number	API Number	1/4 1/4	Location Sec. Twnshp- Range
A #3	43-043-20010	NWNW	25-3N-14E
A #4	43-043-20143	NWNW	26-3N-14E
A #5	43-043-20186	SWSE	23-3N-14E
A #6	43-043-20196	SWNW	23-3N-14E
A #7	43-043-20303	SWSE	24-3N-14E
A #D10	43-043-30001	NWSE	14-3N-14E
A #13	43-043-30146	NWNE	35-3N-14E
Red Mountain #1	43-043-30313	SWNW	22-3N-14E



# STATE OF UTAH D\_\_\_SION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

# MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATO	R NAME AND ADDRES	S 	·	דט [	AH ACCO	OUNT NUMBER:	N0310	
	OIL PRODUCERS			RE	PORT PI	ERIOD (MONTE	1/YEAR):	7 / 1999
	S PECOS LAND, TX 79701			AM	ENDED I	REPORT [ ] (F	Highlight Ch	anges)
WELL NAME		Producing	Well	Well	Days		Production Vo	lumes
API Number Ent	ity Location	Zone	Status	Туре	Oper	OIL(BBL)	GAS (MCF)	WATER (BBL)
A-#4 4304320143 0628	35 03N 14E 26	DKTA		OW		4-013147	Bridger, lake unit	<b>-</b> ,
A-#6 4304320196 0628	35 03N 14E 23	DKTA		OW		11-013147		
A-#7 4304320303 0628	35 03N 14E 24	DKTA		OW		U-013146		
	35 03N 14E 35	DKTA		OW		U-D13147		
1 RED MOUNTAIN 4304330313 120	9220 JV-P 55 03N 14E 22	DKTA		OW		UT 013 148		
						~= ····		
					TOTALS			
COMMENTS :								
		A. A. At. 1 4 - 6	·	daa	Т.	ate.		
Name and Signature:	s report is true and comple			age.			mber:	
. Turic and Dignature.						_		•



## **BUREAU OF LAND MANAGEMENT**

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

IN REPLY REFER TO UT-931

June 17, 1999

Merit Energy Company Attn: Arlene Valliquette 12222 Merit Drive, Suite 1500 Dallas, Texas 75251

Re:

Successor of Operator Bridger Lake Unit

Summit County, Utah

# Gentlemen:

On June 7, 1999, we received a sundry notice advising us that Merit Energy Company was the new operator for the Bridger Lake Unit Agreement, Summit County, Utah. We are returning the sundry notice for the change of operator unapproved.

Please use the attached forms of designation of successor unit operator. When resubmitting your application, we require four complete sets of indentures to be filed with one set containing original signatures which will be retained by this office. You may follow the self certification process outlined in the instructions for designation of successor unit operator which is enclosed for your information.

If you have any questions, please contact Teresa Thompson at (801) 539-4047.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

#### **Enclosure**

cc:

**BTA Oil Producers** 

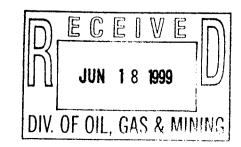
bcc:

File - Bridger Lake Unit Field Manager - Salt Lake

**wDOGM** 

Agr. Sec. Chron. Fluid Chron.

U931:TATHOMPSON:tt:6/17/99





# **BUREAU OF LAND MANAGEMENT**

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

IN REPLY REFER TO UT-931

August 17, 1999



Merit Energy Company 12222 Merit Drive, Suite 1500 Dallas, Texas 75251

Re:

Bridger Lake Unit Summit County, Utah

#### Gentlemen:

On August 16, 1999, we received an indenture dated June 1, 1999, whereby BTA Oil Producers resigned as Unit Operator and Merit Energy Company was designated as Successor Unit Operator for the Bridger Lake Unit, Summit County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 17, 1999. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Bridger Lake Unit Agreement.

Your nationwide (Wyoming) oil and gas bond No. 3011 will be used to cover all operations within the Bridger Lake Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

#### Enclosure

bcc: Field Manager - Salt Lake (w/enclosure)

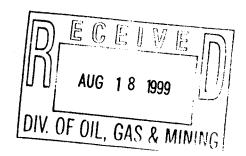
Division of Cil. Gas & Mining
Minerals Adjudication Group U-932
File - Bridger Lake Unit (w/enclosure)
MMS - Data Management Division

**AFMSS** 

Agr. Sec. Chron

Fluid Chron

UT931:TAThompson:tt:8/17/99





## **BUREAU OF LAND MANAGEMENT**

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

IN REPLY REFER TO UT-931

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Robert A. Henricks Chief, Branch of Fluid Minerals

#### Enclosure

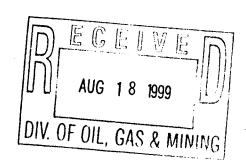
bcc: Field Manager - Salt Lake (w/enclosure)

Division of Oil Gas & Mining
Minerals Adjudication Group U-932
File - Bridger Lake Unit (w/enclosure)
MMS - Data Management Division

**AFMSS** 

Agr. Sec. Chron Fluid Chron

UT931:TAThompson:tt:8/17/99



Page No. 08/17/99

# Well Status Report Utah State Office Bureau of Land Management

Lease	Api Number Well Name	QTR	Section Township	Range	Well Status	Operator
** Inspection	Item: 8910086770					
UTU013145	4304315763 1-A BRIDGER LAKE	NWSW	25 T 3N	R14E	P+A	BTA OIL PRODUCERS
UTU013147	4304330001 10 FORK-A	NWSE	14 T 3N	R14E	WDW	BTA OIL PRODUCERS
UTU013147	4304330146 13 BRIDGER LAKE	NWNE	35 T 3N	R14E	POW	BTA OIL PRODUCERS
UTU013145	4304330147 14 BRIDGER LAKE	NWSE	25 T 3N	R14E	P+A	BTA OIL PRODUCERS
UTU013147	4304320009 2 FORK-A	NWSE	26 T 3N	R14E	ABD	BTA OIL PRODUCERS
UTU013145	4304320010 3 FORK-A	NWNW	25 T 3N	R14E	GIWSI	BTA OIL PRODUCERS
UTU013147	4304320143 4 FORK-A	NWNW	26 T 3N	R14E	OSI	BTA OIL PRODUCERS
UTU013147	4304320186 5 FORK-A	SWSE	23 T 3N	R14E	GIWSI	BTA OIL PRODUCERS
UTU013147	4304320196 6 FORK-A	SWNW	23 T 3N	R14E	POW	BTA OIL PRODUCERS
UTU013146	4304320303 7 FORK-A	SWSE	24 T 3N	R14E	POW	BTA OIL PRODUCERS
STATE	4304320305 8 FORK-A	SWNW	36 T 3N	R14E	ABD	BTA OIL PRODUCERS

							Routing:		
	, Gas and Mining		_		******	Marker.	1-KDR	_6-	KASI
OPERATOR CHANGE WORKSHEET							2-GLH /	_	SJ
				10000			3−JRB √	PY 8-	FILE
Attach all d	locumentation r	received by the d	ivision regarding this ch	iange. Innlicable			4-CDW ✓		
aitial each listed item when completed. Write N/A if item is not applicable.							5-KDR V		
t Chang ☐ Desig	ge of Operate nation of Op	or (well sold) perator		signation of Agerator Name Cl					
he opera	tor of the we	ell(s) listed be	elow has changed,	effective: 1-	1-99				
Y) (now	· operator)	MERIT ENER	RGY COMPANY	FROM: (ol	d operator)	BTA (	OIL PRODU	CERS	
O: (tiew	operator) (address)		T DR. STE 1500	_ `	(address)	104	SOUTH PEC	os	
	(address)	DALLAS, TX		<del></del>		MIDL	AND, TX	79701	
				<u>.</u>		<del></del>	(015)(0	2 275	
		Phone: (972					: <u>(915)68</u> nt no. <u>N</u> 0		3
		Account no.	N4900			Accou	III IIO. <u>No</u>	310	<del></del>
(mm + /0	N 4 10.4	1 :Cd	J.	*BRIDGER L	AKE UNIT				
VELL(S	attach addition	onal page if need							
ame:	*SEE ATTAC	CHED*	API: 43.43.20	1910 Entity:	$\frac{s}{s} - \frac{\tau}{s}$		R Lea	_	
ame:			API:	Entity: Entity:	$\frac{1}{S}$		R Lea		
lame:			API:	Entity:			R Lea	_	
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fame:	· · · · · · · · · · · · · · · · · · ·		API:	Entity:	s 1	Γ	R Lea	_	
ame:									
PERA		•	MENTATION						
DR1.	form).	(	er legal documenta UTA UT	1)					
<b>№</b> 2.	(r649-8-10) form).	Sundry or o	other legal documents (LUC'd U'7'9	ntation has bee	en received from	n the NI	EW operato	or (Att	ach to this
LA.			1 1. a am .	antented if the	e new onerator :	ahove is	not curren	tly ope	erating any
<u>4</u> 1° 3.	wells in Uta	ah. Is the con	mmerce has been on the pany registered w	vith the state?	(yes/no)	If yes,	show comp	any fi	le number:
DR-4.	FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.								
<u>D</u> F-5.			red in the Oil and $(9.8 \cdot 99)$		on System (327	70) for ea	ach well lis	ted ab	ove.
<u>D</u> V-6.	Cardex file	e has been up	dated for each well	listed above.		_	\		
₩7.	Well file la	ibels have bee	en updated for each	well listed ab	ove. * new f	iling s	System		
<u>D</u> P-8.	8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (9.8.99)								

ENT		REVIEW
DP	-1.	(r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
'AR	2.	Trust Lands, Sovereign Lands, Tax Commission, etc., have been <b>notified</b> through normal procedures of entity changes.
== BON	D V	ERIFICATION - (FEE WELLS ONLY)
サ	1.	(r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
	2.	A copy of this form has been placed in the new and former operator's bond files.
<u> </u>	3.	The <b>FORMER</b> operator has requested a release of liability from their bond (yes/no), as of today's date If yes, division response was made to this request by letter dated
	SE	INTEREST OWNER NOTIFICATION OF RESPONSIBILITY
JA TA		Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
	2.	(r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated
TIL	MII	NG
<b>\$</b>	1.	All attachments to this form have been microfilmed. Today's date: 24 Jan 2000.
FIL.	ING	
_	1.	Copies of all attachments to this form have been filed in each well file.
_	2.	The original of this form, and the original attachments are now being filed in the Operator Change file.
CO	MM	ENTS
-fo B	rm Lm	5 m denied approval - (Rec'd le 18 99)

OPERATOR CHANGE WORKSHEET (continued) - Initial each item when completed. Write N/A if item is not applicable.

<b>Divicion</b>	of Oil.	Gas and	Mining
		OMD MILE	A

n	PER	AT	OR	CH.	AN	CE	WO	RI	KSHEE	T!

Check each listed item when completed. Write N/A if item is not applicable.

RO	TI	TI	IN	C
NU	U	11	ЦΝ	U

1-GLH	4-KAS
2-CDW	5-SJ
3-П.Т	6-FILE

X Change of Operator (Well Sold)			Designation of	Agent				
☐ Operator Nam	e Change Only	N	Merger					
The operator of the	ne well(s) listed b	elow has changed, e	ffective: 1-1-9	9			. <del>1</del> 12	
	<b>、</b> ,	<b>3</b> ,						
TO:(New Operate	or) <u>MERIT ENE</u>	RGY COMPANY	FROM:(O	_	or) .	BTA OIL	<b>PRODUCERS</b>	
Address:	12222 MERI'	Γ DR. STE 1500	Ado	dress:	_	104 SOUT	TH PECOS	
	DALLAS, T	X 75251				MIDLAN	D, TX 79701	
	Dhama: 1 (072	\ 701 9277				Dhana. 1	(015) (02 27)	
	Phone: 1-(972	N4900				Phone: 1-(915)-682-3753 Account No. N0310		
	Account No	114300				Account	1010310	
WELL(S):	CA	No	or BRIDG	E LAKE		_ Unit		
Nomes A 4		ADT 42.042.00142	E .:	0.00	TI 023	I D 145		45
Name: <u>A-4</u> Name: <u>A-#6</u>		API: <u>43-043-20143</u> API: <u>43-043-20196</u>	Entity: 6285	S 26			Lease: <u>U-0131</u>	
Name: A-#7		API: 43-043-20303	Entity: <u>6285</u> Entity: <u>6285</u>				_Lease: <u>U-013</u> _Lease: <u>U-013</u>	
Name: <u>A-#13</u>		API: 43-043-30146	Entity: <u>6285</u> Entity: <u>6285</u>				Lease: <u>U-013</u>	
Name: 1 RED MOUN	TAIN 9220 JV-P		Entity: 12055				Lease: UT-01	
Name:			Entity:		T		Lease:	
Name:		API:	Entity:		_T		Lease:	
	pending operator	change file has been s	-					
<u>YES</u> 2. (R6	649-8-10) Sundry (	or other legal documen	tation has been rec	ceived fron	n the F	ORMER	operator on 6	<u>-7-99                                  </u>
<u>YES</u> 3. (R6	49-8-10) Sundry or	other legal documentation	on has been receive	d from the	NEW o	perator on	6-7-99	
ope	The new company has been looked up in the <b>Department of Commerce</b> , <b>Division of Corporations Database</b> if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State?  Yes/No If yes, the company file number is 198545, Division letter was mailed to the new operator on							
		ease Wells. The BLM oving Federal or Indian le			erger, na	me change	e or operator ch	ange for all
	Federal and Indian Units. The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on8-17-99							d above
		ommunitization Agreen volved in the CA on		BLM or th	e BIA h	as approve	ed the operator	change for
			-OVER-					
							· . <del></del>	

<u>YES</u> 8.	Underground Injection Control ("UIC") Program. The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.
<u>YES</u> 9.	Changes have been entered in the Oil and Gas Information System for each well listed on 9-8-99
<u>YES</u> 10.	Changes have been included on the Monthly Operator Change letter on 9-8-99
STATE BO	ND VERIFICATION
<u>N/A</u> 1.	State Well(s) covered by Bond No
FEE WELL	S - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION
<u>N/A</u> 1.	(R649-3-1) The NEW operator of any fee lease well(s) listed above has furnished a proper bond.
<u>YES</u> 2.	A copy of this form has been placed in the new and former operator's bond files on 9-8-99
<u>N/A</u> 3.	The <b>FORMER</b> operator has requested a release of liability from their bond as of todays date? If yes, Division response was made to this request by letter dated (see bond file).
<u>N/A</u> 4.	(R649-2-10) The Former operator of any Fee lease wells listed above has been contacted and informed by letter dated, of their responsibility to notify all interest owners of this change.
FILMING	3-26-01
1.	All attachments to this form have been microfilmed on $67-26-01$ .
FILING	
1.	Originals/Copies of all attachments pertaining to each individual well have been filed in each well file.
2.	The original of this form has been filed in the operator file and a copy in the old operator file.
COMMEN	TS

## **U...TED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

**SUNDRY NOTICES AND REPORTS ON WELLS** 

FOR M A PPR OV ED OMB No. 1004-0135 Expires July 31, 1996

Lease	Serial	No.

Utah 013147

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name		
abanaonoa von					7. If Unit or C.	A/Agreement, Name and/or No.		
SUBTINE BURREDLICA	: Oliaco (alcaé acestie	iik oin s	ne ezegeve	o (t		•		
Type of Well	ord o mario aminestima su difficilità dell'illustra della cina i con di				8910086770	)		
X Oil Well Gas Well	Other				8. Well Name			
2. Name of Operator					Fork "A" #6			
Merit Energy Company					9. API Well N	0.		
3a. Address			ne No. (includ	le area code)	43-043-2019			
12222 Merit Dr., Suite 15		972-7	701-8377		4	ool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., 1					Bridger Lake			
1470' FNL & 1045' FWL ( Section 23-T3N-R14E	SW NW)				71. County of 1	arish, State		
30Clion 23-13N-1(14L					Summit Cou	nty, Utah		
12. CHECK APPROPRIATE BOX(E	S) TO INDICATE NATUR	E OF NOT	ICE, REPO	RT, OR OTHE	-			
TYPE OF SUBMISSION			Т	YPE OF ACTION	ON			
W Notice of Intent	☐ Acidize	Deepe	-n	☐ Production	(Start/Resume)	Water Shut-Off		
X Notice of Intent	Alter Casing		ire Treat	Reclamation	,	Well Integrity		
Subsequent Report	Casing Repair	New (	Construction	Recomplet		X Other		
	Change Plans	=	and Abandon	٠ -	ly Abandon	Squeeze & Reperforate		
Final Abandonment Notice  13. Describe Proposed or Completed Operations (	Convert to Injection	Plug I		Water Disp		duration thereof		
Merit Energy Company por and RBP. Reperforate Discovered Company p	the continuing DONLY	OPY SENT		this		L, GAS & MINING		
14. I hereby certify that the foregoing is		<u> </u>						
Name (Printed/Typed)	•							
Signature Arlene Vallique	3							
aline V.	altequette	Date		10/28/99				
and the second	La ine sec	12 2012 22		S 12 45 18 5		y y samu alikui sa <mark>mingka shira mijala sandini mi</mark> ka shir		
Approved by			Title		Date			
Conditions of approval, if any, are attached. Apprecentify that the applicant holds legal or equitable which would entitle the applicant to conduct operate	itle to those rights in the subject lea	or se	Office					

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# Workover Procedure Bridger Lake Unit Fork "A" #6 10/26/99

- 1. MIRU
- 2. Pull coiled tubing and tubing out of hole.
- 3. Set Cement retainer @ 15,450'
- 4. Squeeze Dakota perfs at 15516'-15730'
- 5. Drill out cement and Bridge plug @ 15621'.
- 6. Run production tubing.
- 7. Reperforate 15516'-15730'
- 8. All Dakota Perfs will be open.
- 9. Set packer @ 15442'
- 10. Swab Test Well
- 11. Put well on production.

TD @ 15850'

# MERIT ENERGY COM. .NY

12222 Merit Drive, Suite 1500 Dallas, Texas 75251

Top

14271.00

15374.33

15381.56

15381.97

15413.72

8500.00

8502.60

11652.60

11655.20 14105.20

14107.80

14167.80

15413.72

LENGTH

14.00

1 Well Name: Fork #6 Z Perforation: 15516-524, 532-550 **Casing Data:** 7" 23-29# **Tubing Size:** 2-7/8" EUE 8rd 14257' & 2-3/8" EUE 13-5/8" <u>8</u> 1103.33' 20.00 **SET @ 492'** Well KB: DESCRIPTION Length 9 9-5/8" 1 KB 20.00 SET @ 8956' 6.00 Up to set 443 jts 2-7/8" EUE 8rd 14257.00 10 2 1103.33 38 jts 2-3/8" EUE 8rd 11 7.23 1 it 2-7/8" EUE 8rd tbg 7" PROD. CSG. 2-7/8" EUE 8rd P x 2-3/8" EUE 8rd 12 SET @ 15849' Halliburton RTTS Pkr & Circulating 0.41 41' 29# N-80 <u>13</u> valve 31.75 706' 23# N-80 7 Ft. 1-1/4" Coiled tbg. 8500.00 3834' 23# N-80 2.60 Gas lift valve 4067' 23# S-95 3 Ft. 1-1/4" Coiled tbg. 3150.00 5523' 26# S-95 10 Gas lift valve 2.60 1858' 29# S-95 11 Ft. 1-1/4" Coiled tbg. 2450.00 2.60 12 Gas lift valve w/ orfice 60.00 13 Ft. 1-1/4" Coiled tbg. w/bottom plug <u> 5 & 6</u> XXX **ESTIMATED 14** Top of fill @ 15442' **CEMENT TOP @** 15 Halliburton Ret. B. Plug @ 15621.00 NA <u>16</u>>>>> <<<< 16 Perfs 15516-524 17 Perfs 15532-550 Perfs 15654-662 **19** Perfs 15710-730 **Total Length ROD DESIGN** RODS DESCRIPTION <u>15</u> X XXX X **PUMP DATA** <<<< 18 >>>> <<<< 19 >>>> <<<< >>>> <<<< PBTD @ 15778'



# **BUREAU OF LAND MANAGEMENT**

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155



IN REPLY REFER TO 3180 UT-922

October 19, 2004

Whiting Oil & Gas Corporation Attn: Sandy Galpin Mile High Center 1700 Broadway, Suite 2300 Denver, Colorado 80290-2300

Re:

Bridger Lake Unit Summit County, Utah

#### Gentlemen:

On October 14, 2004, we received an indenture dated October 1, 2004, whereby Merit Energy Company resigned as Unit Operator and Whiting Oil & Gas Corporation was designated as Successor Unit Operator for the Bridger Lake Unit, Summit County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective October 19, 2004. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Bridger Lake Unit Agreement.

Your Utah statewide oil and gas bond No. UTB000148 will be used to cover all federal operations within the Bridger Lake Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Terry Catlin

Terry Catlin Acting Chief, Branch of Fluid Minerals

# **Enclosure**

bcc: Field Manager – Salt Lake (w/enclosure)

SITLA

Division of Oil, Gas & Mining

Dockets

File - Bridger Lake Unit (w/enclosure)

Agr. Sec. Chron Fluid Chron

**Central Files** 

UT922:TAThompson:tt:10/19/04

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OCT 2 0 2004

# STATE OF UTAH

	5. LEASE DESIGNATION AND SERIAL NUMBER:			
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
Do not use this form for proposals to drill drill horizontal	7. UNIT or CA AGREEMENT NAME: 8910086770 8. WELL NAME and NUMBER:			
1. TYPE OF WELL OIL WELL	GAS WELL OTH	ER See Attached		See Attached
2. NAME OF OPERATOR:	44/000			9. API NUMBER:
Merit Energy Company  B. ADDRESS OF OPERATOR:	N4900		PHONE NUMBER:	Attached  10. FIELD AND POOL, OR WILDCAT:
	y Dallas STATE TX	<sub>ZIP</sub> 75240	(972) 628-1558	Bridger Lake
I. LOCATION OF WELL  FOOTAGES AT SURFACE: See A	ttached List			COUNTY: Summit
QINQIN, SECTION, TOWNSHIP, TO	TOE, METODINA			UTAH
1. CHECK APP	ROPRIATE BOXES TO INDI	CATE NATURE	OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION			YPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURI	TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CON	STRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATO	R CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND	ABANDON	VENT OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BAC	K	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCT	ON (START/RESUME)	WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMAT	IONS RECLAMA	TION OF WELL SITE	OTHER:
	CONVERT WELL TYPE	RECOMPL	ETE - DIFFERENT FORMATIO	N
2. DESCRIBE PROPOSED OR C	OMPLETED OPERATIONS. Clearly sho	w all pertinent details in	cluding dates, depths, volu	imes, etc.
Merit Energy Company, oppositions to:	/ / .			s interest in the attached list of
Whiting Oil and Gas Corp 1700 Broadway, Suite 23 Denver, CO. 80290	00			
Transfer of operations is	effective October 1	, 200	4.	
WHITING OIL AND GAS	CORPORATION	N2680	•	
$\alpha$		5	ata. Ocnober 20	2. 2004
By: Amus 1.	e President of Operations	D	ate:	,,
James 1. Brown, Vic	e President of Operations			
_	N			
NAME (PLEASE PRINT) Arlene V	alliquette.	<b>T</b> 1	Land/Regulato	ry Manager - North Division
NAME (PLEASE PRINT)		Ti		
SIGNATURE WWW.	le Valliquette	<u> </u>	te <i>OUT,OB L</i>	R 20,2004
his space for State use only)	404464			
APPROVED	10 38 04			RECEIVED

Carlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

OCT 2 5 2004

DIV. OF OIL, GAS & MINING

# **OPERATOR CHANGE WORKSHEET**

	ROUTING					
	1. GLH					
	2. CDW					
i	3. FILE					

# X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed			7/1/2004					
FROM: (Old Operator):				<b>TO:</b> ( New C	perator):			
N4900-Merit Energy Company				N2680-Whitin	- ′	Corporatio	n	
13727 Noel Rd, Suite 500					Broadway, S			
Dallas, TX 75249					er, CO 80290			
Phone: 1-(972) 628-1558				Phone: 1-(303	) 837-1661			
	CA No.			Unit:		Bridg	ger Lake	
WELL(S)								
NAME	SEC	C TWN	RNG	API NO	ENTITY	LEASE	WELL	WELL
					NO	TYPE	TYPE	STATUS
A-5	23	030N		4304320186		Federal	GW	S
A-6	23	030N		4304320196		Federal	OW	S
A-7	24	030N		4304320303		Federal	ow	P
A-3	25	030N		4304320010		Federal	GI	I
A-4	26	030N		4304320143		Federal	ow	S
A-13	35	030N		4304330146		Federal	ow	P
FLASH FEDERAL 1	18	030N	150E	4304330282	10792	Federal	WD	A
D-10	14	030N	140E	4304330001	6285	Federal	WD	A
		100011	1102	1501550001	0203	redetai	1112	71
		ļ					<u> </u>	ļ
					<del> </del>			
					-		<del> </del>	ļ
OPERATOR CHANGES DO Enter date after each listed item is 1. (R649-8-10) Sundry or legal doc 2. (R649-8-10) Sundry or legal doc	completed cumentation was rec	eived fi				10/25/2004 10/25/2004	_	
3. The new company was checked	<del>-</del>	of Con		-	-			9/28/200
Is the new operator registered in		,	YES	Business Num	ber: 5	426359-01	<b>4</b> 3	
5. If NO, the operator was contacted	ed contacted on:							
6a. (R649-9-2)Waste Management P	lan has been receiv	ed on:		IN PLACE				
6b. Inspections of LA PA state/fee v					-			
oo. mspections of LA PA state/fee v	ven sues complete (	)11.		ordered				

10/28/04

# CHANGE OF OPERATOR from Merit Energy Company to Whiting Oil and Gas Corporation Bridger Lake Unit, Summit County, Utah Attachement to UOGM Form 9

Well Type Inj Well Oil Well Oil Well Oil Well Oil Well Oil Well Inj Well	U-013145 U-013147 U-013147 U-013147 U-013146 U-013147	Field Name Bridger Lake Bridger Lake Bridger Lake Bridger Lake Bridger Lake Bridger Lake Bridger Lake	Weil Name/Number Fork A #3 Fork A #4 Fork A #5 Fork A #6 Fork A #7 Fork A #13 Flash Federal #1 Fork A #10	API Number 43-043-20010 43-043-20143 43-043-20186 43-043-20303 43-043-30146 43-043-30282 43-043-30001	Surface Location NWNW (627' FNL & 520' FWL) Sec 25-T3N-R14E NWNW (990' FNL & 1000' FWL) Sec 26-T3N-R14E SWSE (1120' FSL & 1530' FEL) Sec 23-T3N-R14E SWNW (1470' FNL & 1045' FWL) Sec 23-T3N-R14E SWSE (1120' FSL & 1724' FEL) Sec 24-T3N-R14E NWNE (50' FNL & 1443' FEL) Sec 35-T3N-R14E SESW (900' FSL & 2600' FWL) Sec 18-T3N-R15E NWSE (1686' FSL & 1623' FEL) Sec 14-T3N-R14E
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DIV. OF OIL, GAS & MINING

Sundry Number: 2145 approval of this: 43043201960000

Action is Necessary

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCE		FORM 9
	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-013147		
SUND	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
	sals to drill new wells, significantly deepen ugged wells, or to drill horizontal laterals. U		7.UNIT or CA AGREEMENT NAME: BRIDGER LAKE
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: A-6
2. NAME OF OPERATOR: WHITING OIL & GAS CORPOR	ATION		9. API NUMBER: 43043201960000
3. ADDRESS OF OPERATOR: 1700 Broadway, Suite 2300,		<b>NE NUMBER:</b> 303 390-4095 Ext	9. FIELD and POOL or WILDCAT: BRIDGER LAKE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1470 FNL 1045 FWL			COUNTY: SUMMIT
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SWNW Section: 23	IP, RANGE, MERIDIAN: 3 Township: 03.0N Range: 14.0E Meridian:	S	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPORT,	, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION MPLETED OPERATIONS. Clearly show all per	b after plant shut down. A Oi	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: Volumes, etc.  ACCEPTED BY THE UTAH DIVISION OF II, Gas and Mining R RECORSO (OXNLY)
NAME (PLEASE PRINT)	PHONE NUMBER	TITLE	
Pauleen Tobin  SIGNATURE	303 390-4267	Engineer Tech  DATE	
N/A		12/21/2011	



# Please find attached a list of the projects that performed at Bridger Lake.

Bobbie Herbst <Bobbie.Herbst@whiting.com>

Fri, Jan 24, 2014 at 11:06 AM

To: Lisha Cordova < lishacordova@utah.gov>

Cc: Scott Swain <scott.swain@whiting.com>, Jared Huckabee <jared.huckabee@whiting.com>

Hi Lisha,

43 043 20196 A-6 3N IAE 23

You and I spoke several weeks ago, and you requested a list of the various projects performed at the Bridger Lake Unit. Scott was good enough to put a list together for me and I have attached it for your files.

If you need additional information at this time, please advise us

Thank you.



#### **Bobbie Herbst**

Senior Engineering Technician Whiting Petroleum Corporation and its wholly owned subsidiary Whiting Oil and Gas Corporation

1700 Broadway, Suite 2300 Denver, CO 80290 Direct (303) 357-1414 Fax (303) 357-1413 bobbie.herbst@whiting.com www.whiting.com

BRIDGER LAKE UNIT Ltr of upgrades.docx 14K

# **BRIDGER LAKE UNIT**

#### **PROJECTS**

- #1: Removed all equipment and buildings pertaining to the BL gas production plant. Removed all old lines and Compressors that were used for Gas lift designs.
- #2: Built and completed new tank battery at the Bridger lake plant area, for oil sales from BL wells.
- #3: Installed remediation tank battery and dewatering system at the Bridger lake plant area
- #4: Built and completed new S.W.D. transfer tank battery at the BL#5 Location. (This pumps the production water from the BL wells to the injection well located at the BL#10 Location.
- #5: Built and completed new tank battery for HYD. Pump set up for the BL#7 well.
- #6: Pulled out the 3.5 tbg. And gas lift system, installed new 2-7/8" tbg. With Hyd. pump cavity application for artificial lift.
- #7: Built and completed new tank battery for Hyd. Pump set up for the BL#13 well.
- #8: Pulled out the 3.5 tbg. And gas lift system, installed new 2-7/8" tbg. With Hyd. pump cavity application for artificial lift.
- #9: Removed all old line heaters at the following well sites, BL.#3, BL#4, BL#5, BL#6, BL#7,BL#13 Due to the date of the old equipment and no longer in service. These were used for the old gas lift designs.
- #10: Removed all old lines on well heads pertaining to the old gas lift systems.

#11. Installed new tank battery at Flash Fed. #1 (SWD).

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JAN 2 4 2014

DIV. OF OIL, GAS & MINING

WELL SEARCH WELL DATA	WELL HISTORY WELL ACTIVITY	6 X
LOOK UP: OPERATOR NAME / ACCOUNT	SEARCH KEYS (Enter desired keys and press Enter or click on 'Search')	
WHITING OIL & GAS COF - N2680 - >>>	API RIMBER 43043 WELL NAME.	
	OPERATOR ACCOUNT   N2680   WELL STATUSTYPE   -   -	
LOOK UP: FIELD NAME / NUMBER		
	FIELD MARGER   ENTITY MARGER	
<u> </u>	SECTION / TOWNSHIP / RANGE / MERIDAN	
		•
304320303 : A-7 518	SEARCH CLEAR KEYS PRINT ALL EXPORT GET ALL WELLS	
And the same bookship by the bookship by	NG COUNTY SURF-LOCATION OIL-CUM GAS-CUMWATER-ELEVATION LEASE-NUM .	
API WELL NAME ACCOUS WELL OTRACT SECT WP RN 4304320010 A-3 N2680 F GI NWNW 25 030N 14	10E SUMMIT 0627 FNL 0520 FWL 300230 344634 7899 8952 KB UTU-013145	
	40E SUMMIT 0990 FNL 1000 FWL 419850 5563125 174725 9132 GR UTU-013147	
4304320186 FORKA-5H N2680 S GW SWSE 23 030N 14		
4304320196 A-6 N2680 S OW SWNW 23 030N 14	40E SUMMIT 1470 FNL 1045 FWL 1312916 8165863 464186 9101 GR UTU-013147	
	40E SUMMIT 1120 FSL 1724 FEL 1363307 2190028 446746 8892 KB UTU-013146	
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Operator Change/Name Change Worksheet-for State use only

Effective Date:

11/1/2014

FORMER OPERATOR:	NEW OPERATOR:
WHITING OIL & GAS CORPORATION N2680	PROVEN PETROLEUM, INC. N4190
1700 BROADWAY SUITE 2300	390 UINION BLVD SUITE 620
DENVER CO 80290	LAKEWOOD CO 80228
303-837-1661	303-534-0199
CA Number(s):	Bridger Lake

# **WELL INFORMATION:**

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
D-10	14	030N	140E	4304330001	6285	Federal	Federal	WD	A
FLASH FED 1	18	030N	150E	4304330282	10792	Federal	Federal	WD	A
A-3	25	030N	140E	4304320010	6285	Federal	Federal	GI	I
A-7	24	030N	14 <u>0</u> E	4304320303	6285	Federal	Federal	ow	P
A-13	35	030N	140E	4304330146	6285	Federal	Federal	ow	P
A-4	26	030N	140E	4304320143	6285	Federal	Federal	ow	S
FORK A-5H	23	030N	140E	4304320186	169 <b>7</b> 0	Federal	Federal	GW	S
A-6	23	030N	140E	4304320196	6285	Federal	Federal	ow	S

#### **OPERATOR CHANGES DOCUMENTATION:**

1. Sundry or legal documentation was received from the **FORMER** operator on:

11/24/2014

2. Sundry or legal documentation was received from the **NEW** operator on:

11/24/2014

3. New operator Division of Corporations Business Number:

9175898-0143

#### **REVIEW:**

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on:

2. Receipt of Acceptance of Drilling Procedures for APD/New on:

3. Reports current for Production/Disposition & Sundries:

11/26/2014

4. OPS/SI/TA well(s) reviewed for full cost bonding:

N/A

5. UIC5 on all disposal/injection/storage well(s) approved on:

12/12/2014

6. Surface Facility(s) included in operator change:

**NONE** 

7. Inspections of PA state/fee well sites complete on (only upon operators request):

N/A

#### **NEW OPERATOR BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: UTB000650

2. Indian well(s) covered by Bond Number: N/A

3.State/fee well(s) covered by Bond Number(s): N/A

#### **DATA ENTRY:**

1. Well(s) update in the <b>OGIS</b> on:	12/15/2014
2. Entity Number(s) updated in <b>OGIS</b> on:	12/15/2014
3. Unit(s) operator number update in <b>OGIS</b> on:	12/15/2014
4. Surface Facilities update in <b>OGIS</b> on:	N/A
5. State/Fee well(s) attached to bond(s) in <b>RBDMS</b> on:	N/A
6. Surface Facilities update in <b>RBDMS</b> on:	N/A

## LEASE INTEREST OWNER NOTIFICATION:

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division

of their responsibility to notify all interest owners of this change on:

N/A

## **COMMENTS:**



November 21, 2014

## Via FedEx

Rachel Medina
Department of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84116



## Dear Rachel:

This letter is in reference to my letter sent to you dated November 6, 2014. Included in that letter was a package of documents submitted to your office for approval. Those documents designated Kings Peak Energy LLC as the successor operator, which should have named Proven Petroleum, Inc. as successor operator. Enclosed within this letter are new forms designating Proven Petroleum, Inc. as successor operator. Proven Petroleum, Inc.'s bond number is UTB000650. At this time we respectfully request that you disregard the previous designation of successor operator documents and process for approval the following documents:

1. Two (2) originals plus one (1) copy of Sundry Notices and Reports on Wells

In addition, I have also included a prepaid Federal Express envelope to assist you in returning the enclosed.

Thank you for your assistance with this matter. If you have any questions please feel free to contact me at 303-892-7212 or email <a href="matt.hartford@dgslaw.com">matt.hartford@dgslaw.com</a>

Sincerely,

**Matt Hartford** 

Associate

for

**DAVIS GRAHAM & STUBBS LLP** 

Encl.

# STATE OF UTAH MENT OF NATURAL RESOURCE

	DIVISION OF O				5. LEASE DESIGNATION AND SERIAL NUMBER: See attached Exhibit
	Y NOTICES A	;			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached Exhibit 7. UNIT of CA AGREEMENT NAME:
Do not use this form for proposals to drill drill horizontal	new wells, significantly deeper laterals. Use APPLICATION	n existing wells below of FOR PERMIT TO DRILL	urrent bollom-hole der . form for such propos	th, reenter plugged wells, or to als.	See attached Exhibit
1. TYPE OF WELL OIL WELL	. GAS WELI	OTHER	See attached	l exhibit	8. WELL NAME and NUMBER:     See attached Exhibit
2. NAME OF OPERATOR:					9. API NUMBER:
Whiting Oil & Gas Corpor	ation				See attach
3. ADDRESS OF OPERATOR: 1700 Broadway	<sub>TY</sub> Denver	STATE CO Z	<sub>P</sub> 80290	PHONE NUMBER: (303) 837-1661	10. FIELD AND POOL, OR WILDCAT: See attached Exhibit
4. LOCATION OF WELL FOOTAGES AT SURFACE: See a	ittached Exhibit fo	r all wells and	details		COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RAI	NGE, MERIDIAN:				STATE: UTAH
11. CHECK APP	ROPRIATE BOX	ES TO INDICA	TE NATURE	OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION			T	YPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start:	ACIDIZE  ALTER CASING  CASING REPAIR  CHANGE TO PREV  CHANGE TUBING	/IOUS PLANS	DEEPEN FRACTURE NEW CONS OPERATOR	TRUCTION CHANGE	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL N		PLUG BACI		WATER DISPOSAL WATER SHUT-OFF
Date of work completion: 11/1/2014		DUCING FORMATIONS	RECLAMAT	ION OF WELL SITE	OTHER:
40 DESCRIPT PROPOSED OR O			<u></u>		
12. DESCRIBE PROPOSED OR C Effective November 1, 20 and Proven Petroleum, In	14, Whiting Oil &	Gas Corporation	on resigned as	Operator of the w	ells listed on the attached Exhibit,
Proven Petroleum, Inc. 4390 Union Boulevard, Sul Lakewood, CO 80228 Phone: (303) 534-0199		1700 Denv	ng Oil & Gas Broadway, S er, CO 80290 e: (303) 837-		<b>08</b> 0
Bl Still	1				RECEIVED
Branden Standistry, S BLM Bond: UTB000650	Pecretary				NOV 2 4 2014
					DIV. OF OIL, GAS & MINING
NAME (PLEASE PRINT) David M.	Seery /		TITL	Vice President	- Land
SIGNATURE Da	m Jung		DAT	11/21/2014	
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				<b>/</b> ₹/	

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# EXHIBIT B WELLS AND UNITS/WI/NRI

# Well Exhibit for DOGM (Utah State)

<b>LEASE/UNIT</b> BRIDGER LAKE FEDERAL UNIT	Lease #	Case #	API#	Active	Inactive	P&A'D	SWD	FIELD	COUNTY	STATE	RESERVOIR	LOCATION: SEC - TWP - RNG
B L FORK A-3	UTU013145	UTU63046O	4304320010		1			BRIDGER LAKE	SUMMIT	UT	DAKOTA	25-3N-14E
B L FORK A-4	UTU013147	UTU63046O	4304320143		1			BRIDGER LAKE	SUMMIT	UT	DAKOTA	26-3N-14E
B L FORK A-5H	UTU013147	UTU63046O	4304320186		1			BRIDGER LAKE	SUMMIT	UT	FRONTIER HZ	23-3N-14E
B L FORK A-6	UTU013147	UTU63046O	4304320196		1			BRIDGER LAKE	SUMMIT	UT	DAKOTA	23-3N-14E
B L FORK A-7	UTU013146	UTU63046O	4304320303	1				BRIDGER LAKE	SUMMIT	UT	DAKOTA	24-3N-14E
B L FORK A-13	UTU013147	UTU63046O	4304330146	1				BRIDGER LAKE	SUMMIT	UT	DAKOTA	35-3N-14E
BRIDGER LAKE D-10 SWD	UTU013147	UTU63046O	4304330001				1	BRIDGER LAKE	SUMMIT	UT	DAKOTA	14-3N-14E
				2	4	0	1	<del></del>				
FLASH FEDERAL 1 SWD	UTU27918	UTU27918	4304330282				1	BRIDGER LAKE	SUMMIT	UT	Dakota SWD	18-03N-15E
				2	4	0	2					

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

TRANSFER OF AUTH	ORITY TO INJECT
Well Name and Number Bridger Lake A-3	API Number 4304320010
Location of Well	Field or Unit Name Bridger Lake
ANAMAN OF ON AAF	Lease Designation and Number UTU0130145

EFFECTIVE DATE OF TRANSFER: 11/1/2014

Company:	Whiting Oil and Ga	as Corporation	_ Name:	Whiting Oil and Gas Prporation
Address:	1700 Broadway, S	uite 2300	_ Signature:	X Jam Sund
	city Denver	state CO zip 80290	_ Title:	■Vid M. Seery VP Land
Phone:	(303) 837-1661	4	_ Date:	12/1/2014
Comments:		9		

Company:	Proven Petroleum, Inc.	Name: Proven Petroleum, Inc.
Address:	390 Union Boulevard, Suite 620	Signature: Bul Stell
	city Lakewood state CO zip 80228	Title: Corporate Secretary
Phone:	(303) 534-0199	Date: 12/3/14
Comments	:	

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Transfer approved by:

Title:

Approval Date:

12/12/14

Comments:

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# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

TRANSFER	OF AUTHORITY TO INJE	ЕСТ
Well Name and Number Flash Federal SWD 1		API Number 4304330282
Location of Well	s . Summit	Field or Unit Name Bridger Lake
Footage: 900' FSL & 2600' FWL  QQ, Section, Township, Range: NESW 18 3N 19	County : Summit  SE State : UTAH	Lease Designation and Number UTU27918

EFFECTIVE DATE OF TRANSFER: 11/1/2014

company:	Whiting Oil and	Gas Corporation	_ Name:	Whiting Oil and Gas Corporation
Address:	1700 Broadway,	Suite 2300	_ Signature:	Dann Aug
	city Denver	state CO zip 80290	_ Title:	David M. Seery Land
Phone:	(303) 837-1661		_ Date:	12/1/2014
Phone: Comments			_ Date:	12/1/2014

ompany:	Proven Petroleum, Inc.	Name: Proven Petroleum, Inc
Idress:	390 Union Boulevard, Suite 620	Signature: Rl Stell
	city Lakewood state CO zip 80228	Title: Secretary
ione:	(303) 534-0199	Date: 12/3/14

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Transfer approved by:

Title:

Comments:

Approval Date:

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Div. of Cit. Gas & Mining

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

TRANSFER OF AUTHORITY TO INJECT					
Well Name and Number Bridger Lake D-10	API Number 4304330001				
Location of Well Footage: 1623' FEL & 1686' FSL	Field or Unit Name Bridger Lake				
OO Section Township Range NWSE 14 3N 14E	County : Summit  Lease Designation and Number  Utah 013147				

EFFECTIVE DATE OF TRANSFER: 11/1/2014

npany:	Whiting Oil and Gas Corporation	_ Name:	Whiting Oil and Gas Prporation
ress:	1700 Broadway, Suite 2300	_ Signature:	Norm Sund
	city Denver state CO zip 80290	_ Title:	David M. Seery, V. Land
ne:	(303) 837-1661	_ Date:	12/1/2014

Company:	Proven Petroleum, Inc.	_ Name:	Proven Petroleum, Inc.	
Address:	390 Union Boulevard, Suite 620	Signature:	BL Styll	
	city Lakewood state CO zip 80228	Title:	Corporate Secretary	
hone:	(303) 534-0199	_ Date:	12/3/14	
omments:		- W. F.		

(This space for State use only)

Transfer approved by:

Comments:

Title:

Approval Date:

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12/12/14

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